

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Jicarilla Apache Energy Corporation

3. Address and Telephone No.

P.O. Box 710, Dulce, New Mexico 87528

505-759-3224

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1981' FNL & 588' FWL, Sec 5, T23N, R3W, NMPM

5. Lease Designation and Serial No.

JVA: 701-99-0014

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Apache JV5 #7

9. API Well No.

30-039-27092

10. Field and Pool, or Exploratory Area

W. Lindrith Gallup-Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud - Drlg - Csg - Cmt.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

JAECO-Spud 12 1/4" hole @ 7:30 pm, 2-21-03. Drill to 341'. Set 8 5/8" csg at 336'. Cement w/ 275 sx(325cf) Class B w/3% CaCl2 & 1/4#/sx cello, Circ 19 bbl cmt to surface. Centralizers at 105', 195'and 306'. Test csg to 600 psi. Drill 7 7/8" hole to 7735'. Ran Induction & Neutron Density logs. Set 4 1/2" prod csg at 7692'. Centralized: Dakota, Gallup, MV, Fruitland (Turbolizers) and Ojo Alamo. Cemented in 3 stages with DV's at 6949' & 6187': 1st stg, 160 sx (232 cf) 50/50/B/Poz w/ 3% gel, .8% Halad 9, .2% CFR3 & 5#/sx Phenoseal, mixed at 13.1 ppg, yield 1.45, circ 2 bbl cmt. 2 nd stg, 158 sx (229 cf) as above, circ 3 bbls cmt to surface. 3 rd stg, 1300 sx (2769 cf) N2 foamed 50/50/B/Poz w/2% gel, .15% Versaset & .1% Diacel LWL, weight 13.0 ppg, avg yield 2.5, followed by 60 sx(71 cf) class B neat, 15.6 ppg, 1.18 yield. Lost circ 254 bbls into job, did not close DV at 6187'. Cmt down at 11:45 pm, 3/14/03. Rig Released 3/15/03. Procedure was Verbably approved for JV5-7 by Brian Davis, BLM. Note: DV at 6187' was closed, cement squeezed and Pressure tested to 3000 psi on 4/29/03. The rest of 4 1/2" casing was pressure tested to 4200 psi. CBL ran on 3/25/03 showed, 4 1/2" casing, cement top at 3425'.

AFMSS

Adjud	any
Engr	
Geol	
S	

14. I hereby certify the foregoing is true and correct

Signed Charles H. Hickey

Title Agent

Date 5/19/03

(This space for Federal or State office use)

Approved by Alma S. Sosa
Conditions of approval, if any:

Title P.E.

Date 2/18/04

received
1/10/2003