

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

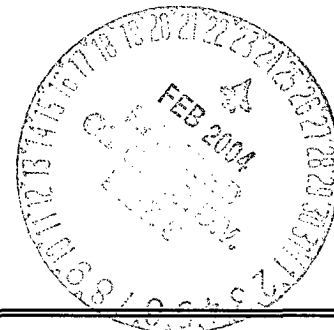
| | | |
|---|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMSF079938 |
| 2. Name of Operator BP AMERICA PRODUCTION CO | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address P. O. BOX 3092 HOUSTON, TX 77253 | | 7. If Unit or CA/Agreement, Name and/or No. |
| 3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700 | | 8. Well Name and No. JONES 5E |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T29N R8W NESE 1520FSL 0970FEL 36.67944 N Lat, 107.63986 W Lon | | 9. API Well No. 30-045-25749-00-C1 |
| | | 10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE |
| | | 11. County or Parish, and State SAN JUAN COUNTY, NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP request permission to temporarily abandon the Dakota formation and return well production in Mesaverde only as per the attached procedure.



| | |
|---|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #28126 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 02/20/2004 (04SXM0204SE) | |
| Name (Printed/Typed) MARY CORLEY | Title AUTHORIZED REPRESENTATIVE |
| Signature (Electronic Submission) | Date 02/20/2004 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------------------|-------------------|
| Approved By STEPHEN MASON | Title PETROLEUM ENGINEER | Date 02/20/2004 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Farmington |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOC**

Jones 5 E

Well Work Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
5. RU slickline or wireline unit. RIH and set plug (CIBP, tbg collar stop, or plug set in nipple) if possible (scale may prevent setting).
6. TOH with 2-3/8" production tubing currently set at 6818' (replace if necessary).
7. RIH with 4-1/2" casing scraper to 6820'. Work casing scraper across the Mesaverde perforations from 4173'-4990'. Clean out to 6820'. TOH.
8. Set CIBP at 6,800'.
9. Rabbit tubing and RIH with 2-3/8" production tubing (with a muleshoe and X-nipple with plug on bottom). Fill tubing with water while RIH.
10. Land 2-3/8" production tubing at 4950'.
11. Pressure test tubing to 500 psi with rig pumps.
12. Swab down tubing with sandline.
13. RU slickline unit. Run gauge ring for 2-3/8" tubing. Pull plug. RD slickline unit.
14. Notify pumper that well is ready to return to production.
15. RU slickline and set tubing stop for plunger (if agreed between pumper and Ops Specialist).
16. ND BOP's. NU WH. Test well for air. Return well to production.

Jones 5 E

Sec 35, T29N, R8W

API # 30-045-25749

GL: 5979'

History:

Completed as DK in 12/83

Re-perf DK in 1/96

MV/DK co-mingle in 2/01

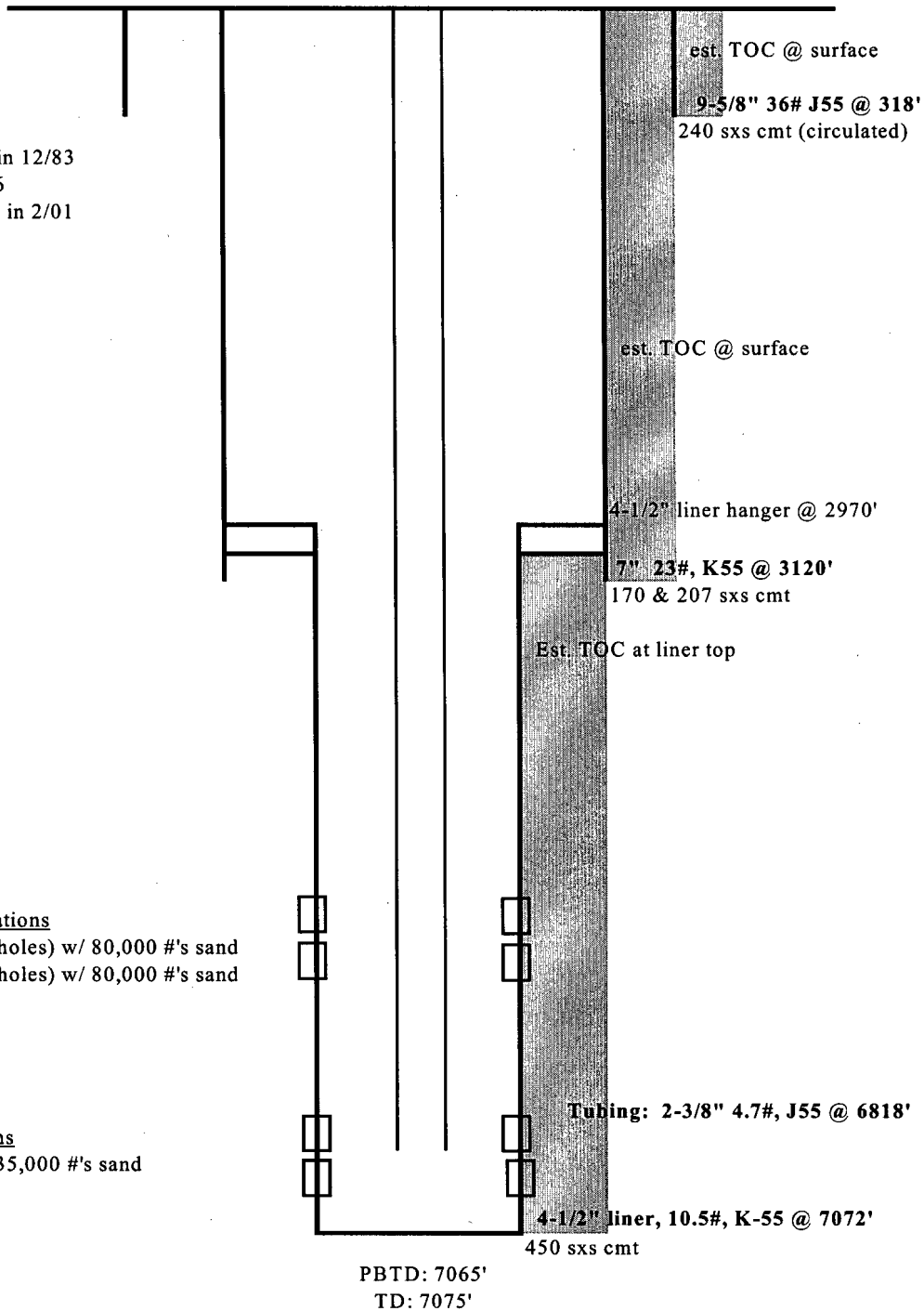
Mesaverde Perforations

4173' - 4615' (40 holes) w/ 80,000 #'s sand

4680' - 4990' (40 holes) w/ 80,000 #'s sand

Dakota Perforations

6822' - 7042' w/ 135,000 #'s sand



updated: 1/23/04 CFR