UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

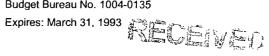
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135



		FEB 2.3 2011
1. Type of Well:	5.	Lease Number:
Gas		SF-080379-A
2. Name of Operator:	6.	If Indian, allottee or Tribe Name:
ConocoPhillips	7	Unit Agreement Name:
3. Address and Phone No. of Operator:		one Agreement Hame.
P. O. Box 4289, Farmington, NM 87	7499 8.	Well Name and Number:
(505) 326-9700		SAN JUAN 29-6 UNIT 20C
4. Location of Well, Footage, Sec. T, R, U:	0	API Well No.
FOOTAGE: 2359' FSL & 1300' FV		3003930929
S : 08 T : 029N R : 006W		
	10). Field and Pool:
		DK - BASIN::DAKOTA MV - BLANCO::MESAVERDE
	11	I. County and State:
		RIO ARRIBA, NM
12. CHECK APPROPRIATE BOX TO INDICA	ATE NATURE OF NOTICE, REPORT, OT	HER DATA
Notice of Intent	Recompletion	Change of Plans
X Subsequent Report	Plugging Back	New Construction
Final Abandonment	Casing Repair	Non-Routine Fracturing
Abandonment	Altering Casing	Water Shut Off
For all Property and	X Other-First Delivery	Conversion to Injection
	A Other-rist Delivery	
13. Describe Proposed or Completed Opera		
This well was first delivered on 2/7/2011 Notes: THIS WELL WAS DELIVER	ations 1 and produced natural gas and entrained	hydrocarbons. PLETION. STARTED SELLING ON THE MV 02/07/11,
This well was first delivered on 2/7/2011 Notes: THIS WELL WAS DELIVER	ations 1 and produced natural gas and entrained RED THROUGH GAS RECOVERY COMP	hydrocarbons. PLETION. STARTED SELLING ON THE MV 02/07/11, S RECOVERY COMPLETION 02/18/11.
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