District I PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-10 Revised February 21, 199 Instructions on back Submit to Appropriate District Office

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OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe,	NM 87504-2088			
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Richardson Operating Company 3100 LaPlata Highway								19219  Reason for Filing Code			
		Mexico 8740	)1	505-	564-3100				Add a		_
	API Number				5 p	ool Name			7,000		<sup>6</sup> Pool Code
30-045			Basin Fruitland Coal						71629		
<sup>7</sup> Property Code			<sup>8</sup> Property Name						<sup>9</sup> Well No.		
					Na	vajo 13		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			#1
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28 . Well	POD 3 3 4 Comple  Comple	49 etion Data	26 Read	ly Date		TD	Locati			782	<sup>29</sup> Perforations 2' - 896'
28 . Well 25 s 2/19/	3 POD 3 3 4 Comple pud Date //02	49 etion Data	26 Read	•	101	TD		28 PB			
28 . Well 23 S 2/19/	<sup>3</sup> POD 3 3 4 Comple pud Date /02 <sup>30</sup> Hole Si 3 3/4"	49 etion Data	26 Read	ion	101	TD 0'		<sup>28</sup> PB 1002'		<sup>33</sup> Sa	2' - 896'
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