

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. MD	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797 Durango, CO 81302 (970) 382-9100		8. FARM OR LEASE NAME, WELL NO. Jicarilla 29-02-29 No. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 355'FNL and 1665' FWL (NW/NW) Unit C At top prod. interval reported below 0		9. API WELL NO. 30-039-27065	
At total depth 0 355'FNL and 1665' FWL (NWNW) Unit C		10. FIELD AND POOL, OR WILDCAT East Blanco, Pictured Cliffs	
14. Permit No. N/A		12. COUNTY OR PARISH Rio Arriba	
Date Issued N/A		13. STATE NM	
15. DATE SPUDDED 9/19/02		17. DATE COM. (Ready to Prod.) 9-25-02	
16. DATE TD REACHED 9/23/02		18. ELEVATION (DF, RKB, RT, GR, E) 7087'G	
19. ELEV. CASINGHEAD 7037'		20. TOTAL DEPTH, MD & TVD 4000MD	
21. PLUGBACK TD, MD & TVD 3700'		22. IF MULTIPLE COMPT 23. INTERVALS HOW MANY* DRILLED BY 1	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN		27. WAS WELL CORED N/A	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE 8 5/8" J-55	WEIGHT LB/FT 24lbs	DEPTH SET (MD) 249'	HOLE SIZE 12 1/4"
TOP OF CEMENT, CEMENTING RECORD 157 sxs Type III w/2% Cacl, 1/4#		AMOUNT PULLED None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size, and number)			
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	
DATE OF TEST		WELL STAT (Producing or Shut In) Shut-in	
HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL
GAS - MCF	WATER - BBL	GAS-OIL RATIO	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL
GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

Patty Shelton

(Patty Shelton)

Production Secretary

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)