

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUBMIT IN
DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

2002 NOV 20 AM 11:56

(See other instructions on
reverse side)

5. LEASE DESIGNATION AND LEASE NO.
NMSF078772

6. IF INDIAN, ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

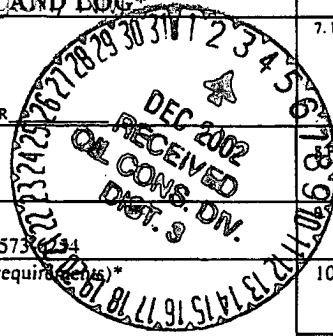
1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6294

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface: 1475' FSL & 1235' FEL
At top production interval reported below:
At total depth: 465' FSL & 1078' FWL SE/4 SW/4



7. UNIT AGREEMENT NAME

ARM OR LEASE NAME, WELL NO.
ROSA UNIT #164B

API WELL NO.
30-039-27242

10. FIELD AND POOL, OR WILDCAT
BLANCO MV

11. SEC., T.R.M., OR BLOCK AND
SURVEY OR AREA
NW/4 SE/4 SEC 01-31N-6W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
RIO ARRIBA 13. STATE
NEW MEXICO

15. DATE SPUNNED 09/02/2002 16. DATE T.D. REACHED 09/25/2002 17. DATE COMPLETED (READY TO PRODUCE) 11/02/2002

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6317' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8663' MD 21. PLUG, BACK T.D., MD & TVD 8638' MD

22. IF MULTICOMP., HOW MANY 2 23. INTERVALS DRILLED BY

ROTARY TOOLS x CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 5765' - 6591'

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND/GR & DEN/NEU/TEMP

27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4" J-55	40.5#	532'	14-3/4"	460 SX - SURFACE	
7-5/8" K-55	26.4#	4528'	9-7/8"	1075 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	0'	8663'	260 SX		2-1-16"	6595'	6750'

31. PERFORATION RECORD (Interval, size, and number)

CH/Menefee: 5765', 68', 82', 85', 5848', 78', 5918', 46', 65', 6012', 28', 43', 62', 65', 97', 6100', 06', 68', 6216', 6220' and 25'. Total of 21 (0.38") holes
Point Lookout: 6246', 49', 62', 65', 73', 80', 84', 94', 96', 6300', 04', 19', 23', 33', 53', 64', 72', 95', 6474', 6510', 27', 31' and 91'. Total of 23 (0.38") holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5765' - 6225'	80,000# 20/40 Sand in 1910 bbls fluid
6246' - 6591'	80,480# 20/40 Sand in 1893 bbls fluid

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (PRODUCING OR SI) SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PRODN FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
11/12/02	3 hr	3/4"	3 hrs		301		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
180	750				2,406		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Anacy Ross

TITLE Production Analyst

DATE November 18, 2002

ACCEPTED FOR RECORD

DEC 02 2002

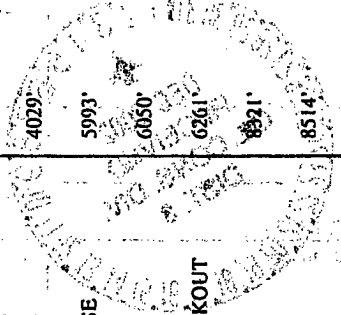
FARMINGTON FIELD OFFICE

BY [Signature]

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, core intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recovery)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH
					NAME	MEASURED DEPTH	
				FRUITLAND		3026'	
				PICTURED CLIFFS		3650'	
				LEWIS		4029'	
				CLIFFHOUSE		5993'	
				MENESEE		6050'	
				POINT LOOKOUT		6261'	
				MANCOS		8321'	
				DAKOTA		8514'	



10/15/52