

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAR 01 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit N (SESW), 815' FSL & 1775' FWL, Section 35, T30N, R7W, NMPM

BHL: Unit M (SWSW), 709' FSL & 673' FWL, Section 35, T30N, R7W, NMPM

5. Lease Number
SF-0793836. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 30-6 Unit8. Well Name & Number
San Juan 30-6 Unit 100M

9. API Well No.

30-039-30777

10. Field and Pool

Blanco MV / Basin DK

11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other — ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations****PLEASE SEE ATTACHED****14. I hereby certify that the foregoing is true and correct.**

Signed

Dollie L. Busse

Title Staff Regulatory Technician

Date 2-28-11

(This space for Federal or State Office use)

APPROVED BY

Title

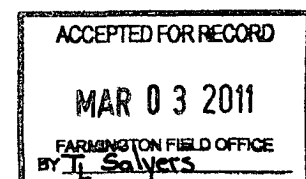
Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC.D.

AV



- 12/09/2010 RU WESC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 2916'.
RD W/L 12/09/10. ✓
- 12/21/2010 RU WESC W/L. Run GR/CCL/CBL Logs. RD W/L. ✓
- 01/20/2011 Install Frac valve. PT csg to 6600#/30min @ 09:00hrs on 1/20/11. Test – OK. ✓
- 01/22/2011 RU WESC W/L to Perf **Dakota** w/.34" diam. – 2SPF @ 8464', 8462', 8460', 8456', 8448', 8444', 8440', 8436', 8426', 8423', 8420', 8417', 8412', 8408', 8404', 8400', 8396', 8392', 8378', 8374', 8370', 8366', 8362' = 46 Holes. 1SPF @ 8348', 8344', 8334', 8326', 8322', 8318', 8314', 8310', 8306', 8302', 8296', 8292', 8288', 8284', 8280', 8276' = 16 Holes. 62 Total Holes. Acidize w/ 10bbls 15% HCL acid. Frac w/ 86,520gals 70% N2 Slickwater Foam w/ 40,052# 20/40 Brady sand N2:2,187,400SCF. Set CFP @ 6650'.
Perf **Point Lookout/LMF** w/.34" diam. – 1SPF @ 6482', 6466', 6456', 6434', 6416', 6402', 6382', 6336', 6320', 6308', 6294', 6277', 6254', 6236', 6220', 6204', 6194', 6180', 6156', 6142', 6092', 6048', 6028', 5986' = 24 Holes. Acidize w/ 10bbls 15% HCL acid. Frac w/ 126,966gals 70% N2 Slickwater w/ 102,197# 16/30 Brady sand. N2:1,293,100SCF. Set CFP @ 5960'.
Perf **UMF/Cliffhouse** w/.34" diam. – 1SPF @ 5935', 5920', 5900', 5876', 5870', 5820', 5804', 5790', 5776', 5760', 5734', 5720', 5694', 5666', 5650', 5634', 5620', 5605', 5580', 5560', 5545', 5530', 5520', 5506' = 24 Total Holes. Acidize w/ 10bbls 15% HCL acid. Frac w/ 116,480gals 70% N2 Slickwater Foam w/ 100,502# 20/40 Arizona sand. N2:1,212,400SCF. Set CFP @ 5490'.
Perf **Lower Lewis** w/.34" diam. – 1SPF @ 5476', 5470', 5464', 5458', 5450', 5436', 5414', 5410', 5404', 5400', 5396', 5390', 5386', 5376', 5368', 5360', 5354', 5348', 5342', 5334', 5330', 5324', 5316', 5300', 5290' = 25 Holes. Frac w/ 102,816gals 75% Visco Elastic Foam w/ 50,087# 20/40 Arizona sand. N2:1,289,900SCF. Set CFP @ 5280'.
Perf **Upper Lewis** w/.34" diam. – 1SPF @ 5270', 5262', 5250', 5236', 5220', 5214', 5206', 5194', 5186', 5172', 5160', 5150', 5140', 5130', 5120', 5114', 5106', 5044', 5034', 5026', 5004', 4995', 4988', 4980', 4974' = 25 Holes. Frac w/ 113,904gals 75% Visco Elastic Foam w/ 84,846# 20/40 Arizona sand. N2:1,743,600SCF. Start Flowback. ✓
- 01/28/2011 RIH w/ CBP set @ 4500'. RD Flowback & Frac Equip.
- 02/04/2011 MIRU DWS 24. ND WH. NU BOPE. PT BOPE. Test – OK.
- 02/07/2011 Tag CBP set @ 4500' & M/O. Flowback.
- 02/08/2011 CO & M/O CFP @ 5280'. CO & M/O CFP @ 5490'. Flowback.
- 02/09/2011 CO & M/O CFP @ 5960'. CO & M/O CFP @ 6650'. C/O to PBTD @ 8470'. Flowback.
- 02/17/2011 Run Spinner Test on DK/MV. ✓
- 02/18/2011 RIH w/ 272jts, 2 3/8", 4.7#, L-80 tbg set @ 8398' w/ F-Nipple @ 8397'.
Pull Gas Samples for Allocation. ✓ ND BOPE. NU WH. RD RR @ 18:00hrs on 2/18/11. ✓

Note: We did not use the Gas Recovery System on this well as originally planned. ✓