

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2005 NOV 16

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED

Lease Serial No.
BIA 360

Indian, Allottee or Tribe Name
JICARILLA APACHE

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. N/A	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. BONANZA 9	
2. Name of Operator ELM RIDGE EXPLORATION COMPANY, LLC		9. API Well No. 30-043-21002	
3a. Address P. O. BOX 156 BLOOMFIELD, NM 87413	3b. Phone No. (include area code) (505) 632-3476	10. Field and Pool, or Exploratory LINDRITH GALL-DAK, WEST	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1930' FSL & 1970' FEL At proposed prod. zone SAME		11. Sec., T. R. M. or Blk. and Survey or Area S 12-22N-3W NMPM	
14. Distance in miles and direction from nearest town or post office* 15 AIR MILES NW OF CUBA, NM		12. County or Parish SANDOVAL	13. State NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1930'	16. No. of acres in lease 2541	17. Spacing Unit dedicated to this well SE4	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,146' (#6)	19. Proposed Depth 7,100'	20. BLM/BIA Bond No. on file BIA NATION WIDE 886441C	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,186' GL	22. Approximate date work will start* 01/15/2006	23. Estimated duration 4 WEEKS	

24. Attachments

RCVD MAR 3 '11
OIL CONS. DIV.

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

DIST. 3

25. Signature 	Name (Printed/Typed) BRIAN WOOD	Date 11/16/2005
-------------------	------------------------------------	--------------------

Title
CONSULTANT

PHONE: (505) 466-8120

FAX: (505) 466-9682

Approved by (Signature) 	Name (Printed/Typed) AEM	Date 3/1/2011
-----------------------------	-----------------------------	------------------

Title
AEM

Office
FFO

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2).

A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOCD FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.

NOCD for S.S. compliance

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

MAR 16 2011

NMOCD

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

2005 NOV 16 PM 12:56 AMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 36043-21002		*Pool Code 39189	*Pool Name LINDRITH GALLUP - DAKOTA, WEST
*Property Code 27875	*Property Name BONANZA		*Well Number 9
*GRID No. 149052	*Operator Name ELM RIDGE RESOURCES, INC.		*Elevation 7186

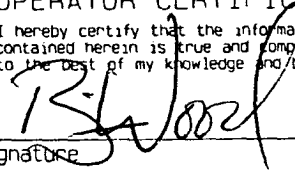

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	12	22N	3W		1930	SOUTH	1970	EAST	SANDOVAL

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 160					13 Joint or Infill	14 Consolidation Code	15 Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	5280.00'	12	LAT: 36°08'57"N LONG: 107°06'19"W DATUM: NAD1927	1970'	5280.00'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature Printed Name BRIAN WOOD Title CONSULTANT Date NOV 16, 2005
						18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Date of Survey: MARCH 16, 2005 Signature and Seal of Professional Surveyor  JASON C. EDWARDS Certificate Number 15269

Drilling Program

1. ESTIMATED FORMATION TOPS

<u>Formation Name</u>	<u>GL Depth</u>	<u>KB Depth</u>	<u>Elevation</u>
San Jose	000'	12'	+7,186'
Ojo Alamo	2,236'	2,248'	+4,950'
Kirtland	2,356'	2,368'	+4,830'
Fruitland	2,461'	2,473'	+4,725'
Pictured Cliffs	2,561'	2,573'	+4,625'
Lewis Shale	2,686'	2,698'	+4,500'
Point Lookout	4,661'	4,673'	+2,525'
Mancos Shale	4,836'	4,848'	+2,350'
Gallup Ss	5,686'	5,698'	+1,500'
Graneros	6,751'	6,763'	+435'
Dakota	6,786'	6,798'	+400'
Total Depth (TD)	7,100'	7,112'	+86'

2. NOTABLE ZONES

Oil & Gas Zones

Pictured Cliffs

Gallup

Dakota

Water Zones

San Jose

Ojo Alamo

Coal Zones

Fruitland

Water zones will be protected with casing, cement, and weighted mud. Fresh water encountered during drilling will be recorded by depth, cased, and cemented. Oil and gas shows will be tested for commercial potential based on the well site geologist's recommendations.

3. PRESSURE CONTROL

The drilling contract has not yet been awarded, thus the exact BOP model to

be used is not yet known. A typical 3,000 psi model is on PAGE 3. A $\geq 3,000$ psi BOP and choke manifold system will be installed and tested to 2,000 psi before drilling surface casing plug. It will remain in use until the well is completed or abandoned. A safety valve and sub with a full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.

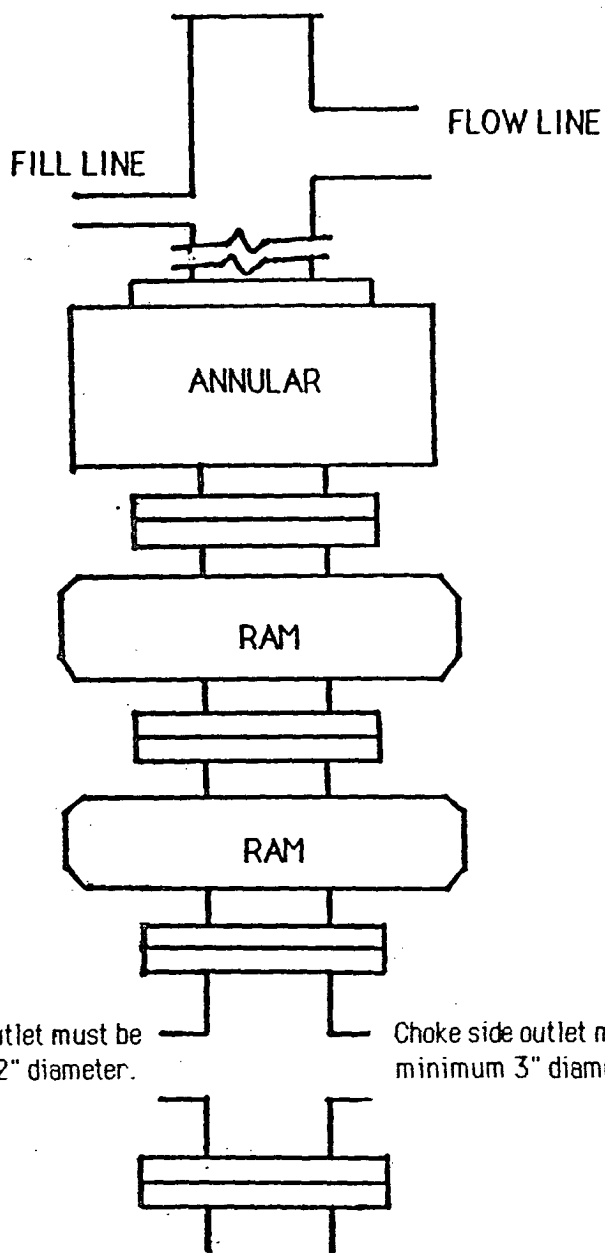
All BOP mechanical and pressure tests will be recorded on the driller's log. BOPs will be inspected and opened and closed at least daily to assure good mechanical working order. Inspections will be recorded on the daily drilling report. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place.

4. CASING & CEMENT

<u>Hole Size</u>	<u>O. D.</u>	<u>Weight (lb/ft)</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>GL Setting Depth</u>
12-1/4"	8-5/8"	24	K-55	S T & C	New	350'
7-7/8"	4-1/2"	10.5	J-55	L T & C	New	6,900'

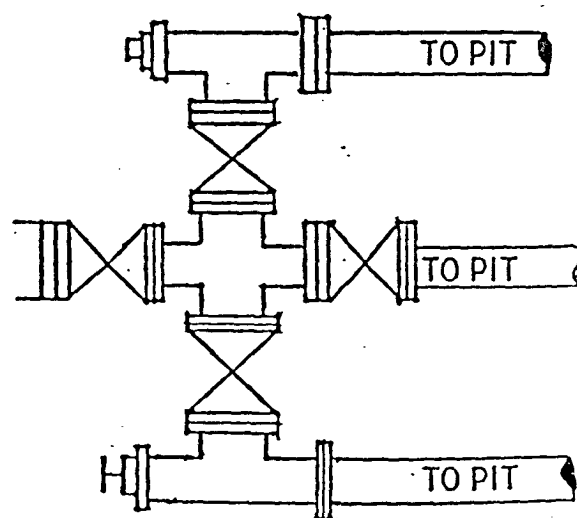
Surface casing will be cemented to the surface with ≈ 290 cubic feet (≈ 246 sacks) Class B with 1/4#/sk Flocele + 2% CaCl_2 . Yield = 1.18 cubic feet per sack. Weight = 15.2 pounds per gallon. Volume = 100% excess. Centralizers will be installed on the middle of the shoe joint and every other centralizer thereafter. Thread lock the guide shoe and bottom of float collar only. Use API casing dope.

Production casing will be cemented to surface in 2 stages. Set stage tool @ $\approx 4,750'$. Volume $\geq 75\%$ excess, but caliper log will be used to determine actual volume needed. Centralizers will be installed on middle of the shoe joint and on every joint thereafter (total of ≈ 30 centralizers). Thread lock the guide shoe, bottom of float collar, and bottom of stage tool only. Use API casing dope.



TYPICAL BOP STACK
& CHOKE MANIFOLD

There will be at least 2 chokes and 2 choke line valves (3" minimum). The choke line will be 3" in diameter. There will be a pressure gauge on the choke manifold.



Kill line will be minimum 2" diameter and have 2 valves, one of which shall be a minimum 2" check valve.

Upper kelly cock will have handle available.
Safety valve and subs will fit all drill string connections in use.
All BOPE connections subjected to well pressure will be flanged, welded, or clamped.

Bonanza 9

1930' FSL & 1970' FEL

Sec. 12, T. 22 N., R. 3 W.

Sandoval County, New Mexico

First stage volume will be $\approx 1,375$ cubic feet. First stage will consist of ≈ 340 sacks Halliburton light with 65/35 poz mix + 1/4 pound per sack Flocele + 2% CaCl_2 (yield = 1.87 cubic feet per sack & weight = 12.7 pounds per gallon) followed by ≈ 630 sacks Class B + 2% CaCl_2 (yield = 1.18 cubic feet per sack & weight = 15.2 pounds per gallon).

Second stage volume will be $\approx 2,100$ cubic feet. Second stage will consist of $\approx 1,100$ sacks of Halliburton light with 65/35 poz mix + 1/4 pound per sack Flocele + 2% CaCl_2 (yield = 1.87 cubic feet per sack & weight = 12.7 pounds per gallon) followed by ≈ 50 sacks Class B + 2% CaCl_2 (yield = 1.18 cubic feet per sack & weight = 15.2 pounds per gallon)..

5. MUD PROGRAM

<u>Depth</u>	<u>Type</u>	<u>ppg</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>pH</u>
0' - 350'	Fresh water gel	9.0	50	NC	9
350' - TD'	Fresh water gel	9.0	38-50	6.0	9

Sufficient material to maintain mud properties, control lost circulation, and contain a blowout will be available at the well site while drilling. Mud will be checked hourly by rig personnel. Material to soak up possible oil or fuel spills will be on site.

6. CORES, TESTS, & LOGS

No cores or drill stem tests are planned. DIL/GR logs will be run from TD to surface. CNL/FDC logs may be run over selected segments. Samples will be collected every 10' from $\approx 5,000'$ to TD. Samples will be collected every 30' elsewhere.

Elm Ridge Exploration Company, LLC
Bonanza 9
1930' FSL & 1970' FEL
Sec. 12, T. 22 N., R. 3 W.
Sandoval County, New Mexico

PAGE 5

7. DOWN HOLE CONDITIONS

No abnormal pressures, temperatures, or hydrogen sulfide are expected. Maximum bottom hole pressure will be $\leq 2,840$ psi.

8. OTHER INFORMATION

The anticipated spud date is upon approval. It is expected it will take ≈ 2 weeks to drill and ≈ 2 weeks to complete the well.

Surface Use Plan

1. DIRECTIONS & EXISTING ROADS (See Pages 11 & 12)

From the equivalent of Mile Post 80.5 on US 550 ...
Go North 3.0 miles on J-37
Then turn right and go East 2.0 miles on J-22
Then bear right and go Southeast 1.3 miles on a dirt road
Then turn left and go Northeast 91' cross country to the proposed pad

Roads will be maintained to a standard at least equal to their present condition.

2. ROAD TO BE BUILT OR UPGRADED

About 150' of the existing road will be detoured to the south to avoid the southwest corner of the pad. Ninety-one feet of new road will be built. All $\approx 241'$ of road work will be crowned and ditched with a $\approx 14'$ wide running surface. Maximum disturbed width will be 30'. Maximum grade will be 3%. Maximum cut or fill will be $\approx 6'$. One 18" x 30' culvert will be installed at the entrance to the pad. No turn out or cattle guard is needed.

3. EXISTING WELLS (See Page 12)

There are 11 gas or oil wells and 1 plugged and abandoned well within a mile radius. There are no water or injection wells within a mile.

4. PROPOSED PRODUCTION FACILITIES (See Page 13)

Production facilities will include a separator, dehydrator, meter run, and ≈ 210 barrel tank. All surface equipment will be painted a flat juniper green color.

A steel $\approx 4\text{-}1/2$ " O. D. gas line will be laid south 1,259.1' beside an existing road to Elm Ridge's existing #6 well. The new line will operate at ≈ 100 psi, be tested to ≈ 300 psi, has a burst rating of $> 1,000$ psi, and will be buried ≥ 36 " deep. Water bars will be installed in cut and skewed to drain away from the road every ≈ 100 yards on the pipeline route. No compressor is needed.

5. WATER SUPPLY

Water will be trucked from Cuba, Lindrith, or Lybrook.

6. CONSTRUCTION MATERIALS & METHODS

NM One Call will be notified (1-800-321-ALERT) at least 48 hours before construction starts. The top 6" of soil will be bladed and piled east of the pad and used to divert a wash. A diversion ditch will be cut on the south and west sides of the pad.

7. WASTE DISPOSAL

A minimum 12 mil plastic liner will be installed in the reserve pit. The reserve pit will be fenced sheep tight on 3 sides with woven wire fence topped with barbed wire. The fourth side will be fenced once the rig moves off. The fence will be kept in good repair while the pit dries. Once dry, contents of the reserve pit will be buried in place.

All trash will be placed in a portable trash cage. It will be hauled to an approved landfill. There will be no burial or burning.

Human waste will be disposed of in chemical toilets or minimum 10' deep rat holes under trailers. Rat holes will be immediately filled when the trailers are removed.

8. ANCILLARY FACILITIES

There will be no air strip or camp. Camper trailers may be on location for the company man, tool pusher, and mud logger.

9. WELL SITE LAYOUT

See Pages 14 and 15 for depictions of the well pad, cross section, cut and fill diagram, reserve pit, trash cage, access onto the location, parking, living facilities, and rig orientation.

10. RECLAMATION

Reclamation starts once the reserve pit is dry. It usually takes a year for a reserve pit to fully evaporate, at which point it will be back filled. The pad, road, pipeline, and back filled pit will be contoured to a natural appearance, soil spread evenly over disturbed areas, and disturbed areas ripped or harrowed. The south half seed mix will be drilled as prescribed by the BIA and Tribe. Bladed brush will be used as mulch.

If the well is a producer, then the reserve pit and any other areas not needed for work overs will be reclaimed as previously described. All of the topsoil pile will be used to reclaim the reserve pit.

11. SURFACE OWNER

All construction is on lease and on surface and minerals owned by the Jicarilla Apache Nation.

12. OTHER INFORMATION

Elm Ridge Exploration Company, LLC
Bonanza 9
1930' FSL & 1970' FEL
Sec. 12, T. 22 N., R. 3 W.
Sandoval County, New Mexico

PAGE 9

The nearest clinics are an hour plus drive away in Cuba and Dulce. The nearest hospital is over two hours away in southwest Farmington.

Land use will be ...

Roads: 30' x 241' = 0.17 acre

Well Site: 170' x 270' = 1.05 acres

+ Pipeline: 20' x 1,259.1' = 0.58 acres

Total = 1.80 acres

13. REPRESENTATION & CERTIFICATION

Anyone having questions concerning the APD should call:

Brian Wood, Consultant

Permits West, Inc.

37 Verano Loop

Santa Fe, NM 87508

(505) 466-8120

FAX: (505) 466-9682

Cellular: (505) 699-2276

The field representative will be:

Terry Lindeman

Elm Ridge Exploration Company, LLC

P. O. Box 189

Farmington, NM 87499

(505) 632-3476

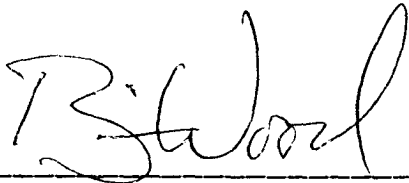
Elm Ridge Exploration Company, LLC has the necessary consents from the proper lease owners to conduct lease operations in conjunction with this well. Bond coverage pursuant to 43 CFR 3104 for lease activities and operations is being provided by Elm Ridge Exploration Company, LLC.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with

Elm Ridge Exploration Company, LLC
Bonanza 9
1930' FSL & 1970' FEL
Sec. 12, T. 22 N., R. 3 W.
Sandoval County, New Mexico

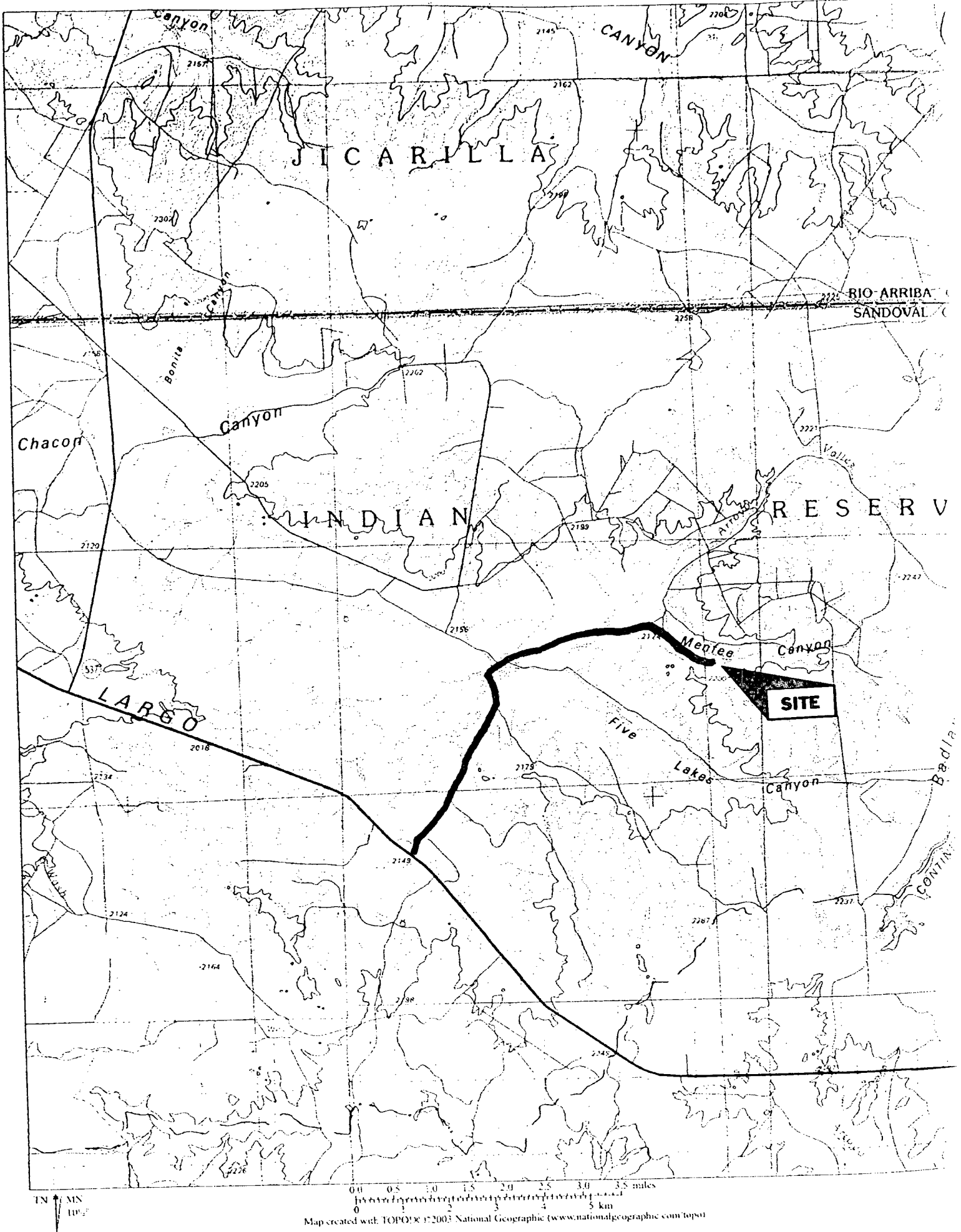
PAGE 10

operations proposed herein will be performed by Elm Ridge Exploration Company, LLC, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U. S. C. 1001 for the filing of a false statement.

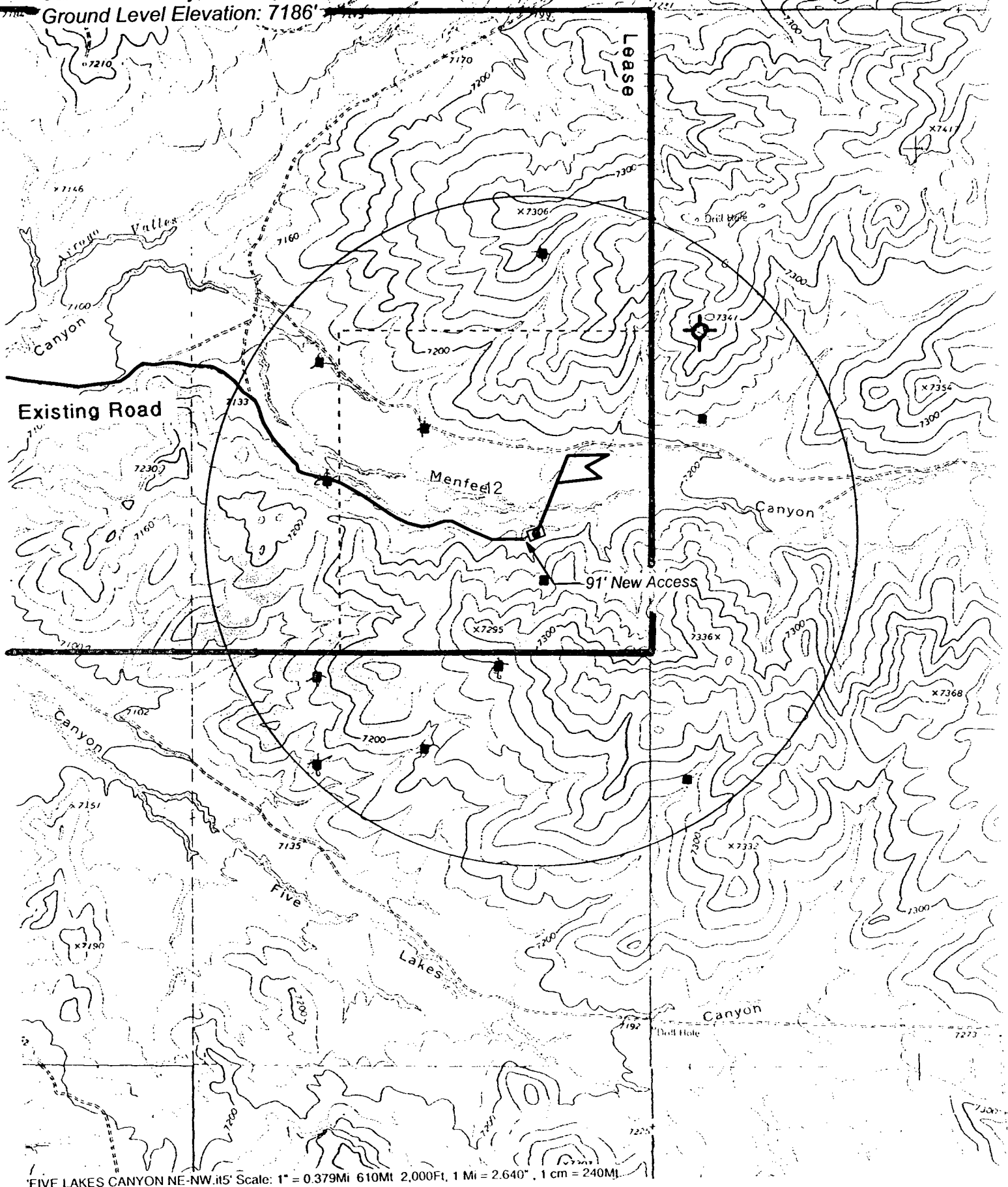
A handwritten signature in cursive script, appearing to read "B. Wood", written over a horizontal line.

Brian Wood, Consultant

November 15, 2005

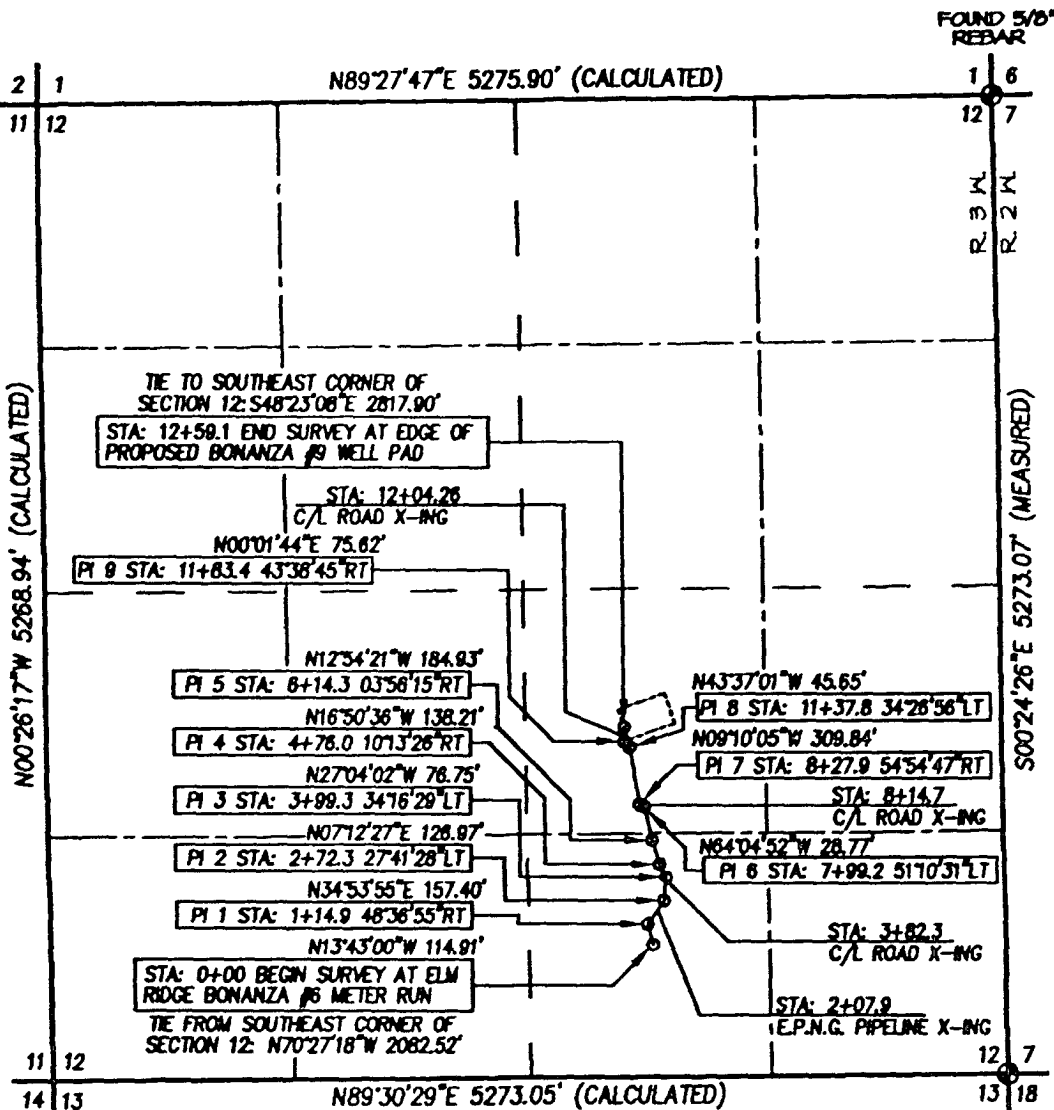


Elm Ridge Resources, Inc.
Bonanza #9
1930' FSL & 1970' FEL
Section 12, T22N, R3W, N.M.P.M.
Sandoval County, NM
Ground Level Elevation: 7186'



**ELM RIDGE EXPLORATION COMPANY, LLC: BONANZA #9
PROPOSED PIPELINE SURVEY LOCATED IN THE E/2 OF SECTION 12,
T22N, R3W, N.M.P.M, SANDOVAL COUNTY, NEW MEXICO**

GRAPHIC SCALE 1"=1000'



BASIS OF BEARING:
REAL-TIME KINEMATIC GPS SURVEY SOLUTION OBTAINED FROM SATELLITES TRACKED ON JULY 14, 2005 FROM A REFERENCE STATION POSITIONED IN THE NE/4 NE/4 OF SECTION 2, T22N, R3W

PLAT NOTE:
BEFORE ANY CONSTRUCTION BEGINS, CONTRACTOR IS ADVISED TO CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED PIPELINES OR CABLES IN THE AREA OF THIS PROJECT



I, Jason C. Edwards, a registered professional surveyor under the laws of the State of New Mexico, hereby certify that this plat was prepared from field notes of an actual survey meeting the minimum requirements of the standards for easement surveys and is true and correct to the best of my knowledge and belief.

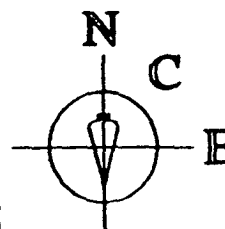
JASON C. EDWARDS

Jason C. Edwards
New Mexico LS #15269

Date: AUGUST 10, 2005

OWNERSHIP	STATION	FEET/RODS
Jicarilla Apache Indian Reservation	0+00.0 TO 12+59.1	1259.1 / 76.31

Prepared for:
ELM RIDGE EXPLORATION CO.



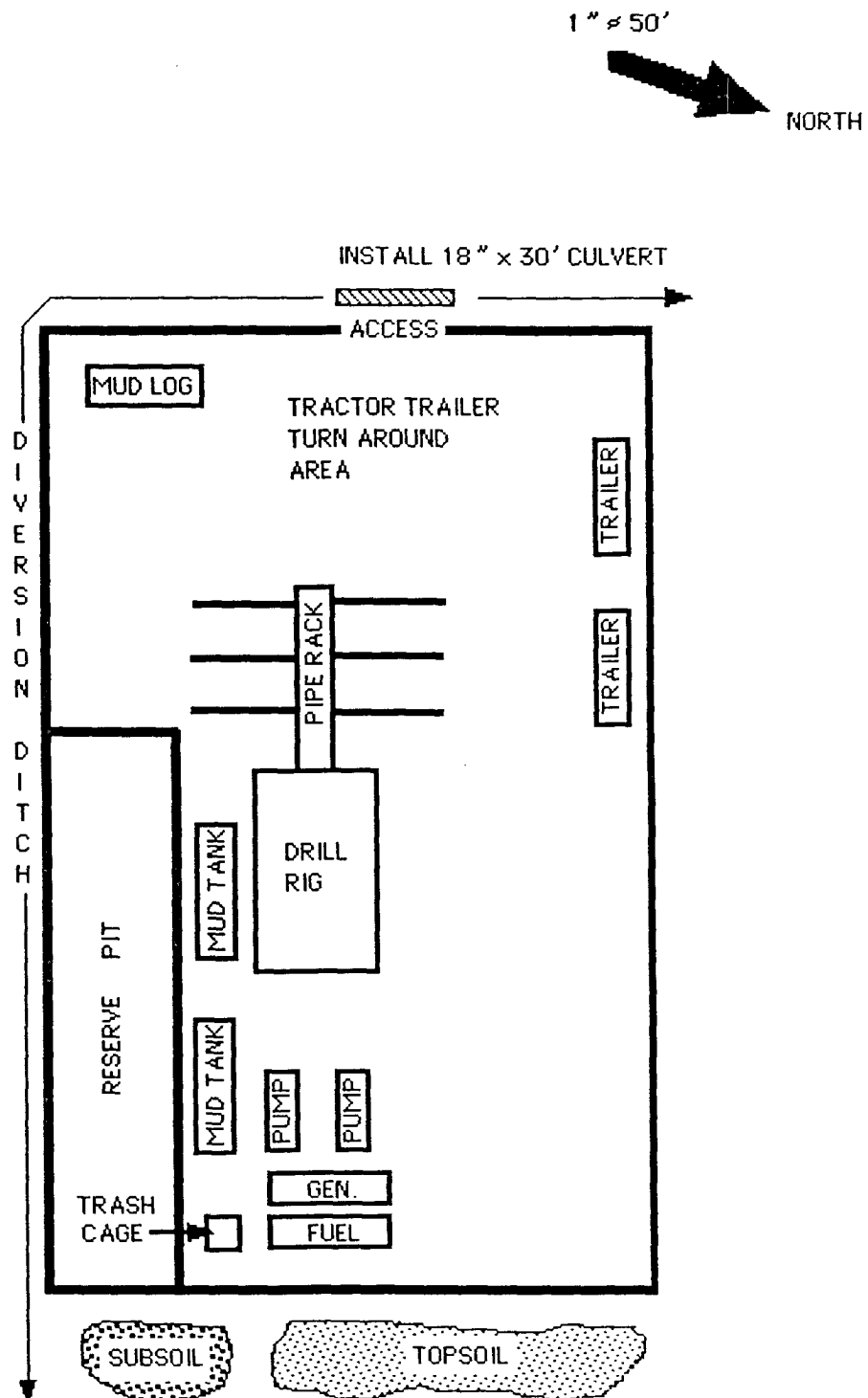
SURVEYS, INC.

Lead Surveyor:
Jason C. Edwards
Mailing Address:
Post Office Box 6612
Farmington, NM 87499
Business Address:
111 East Flinn Street
Farmington, NM 87402
(505) 325-2654 (Office)
(505) 326-0600 (Fax)

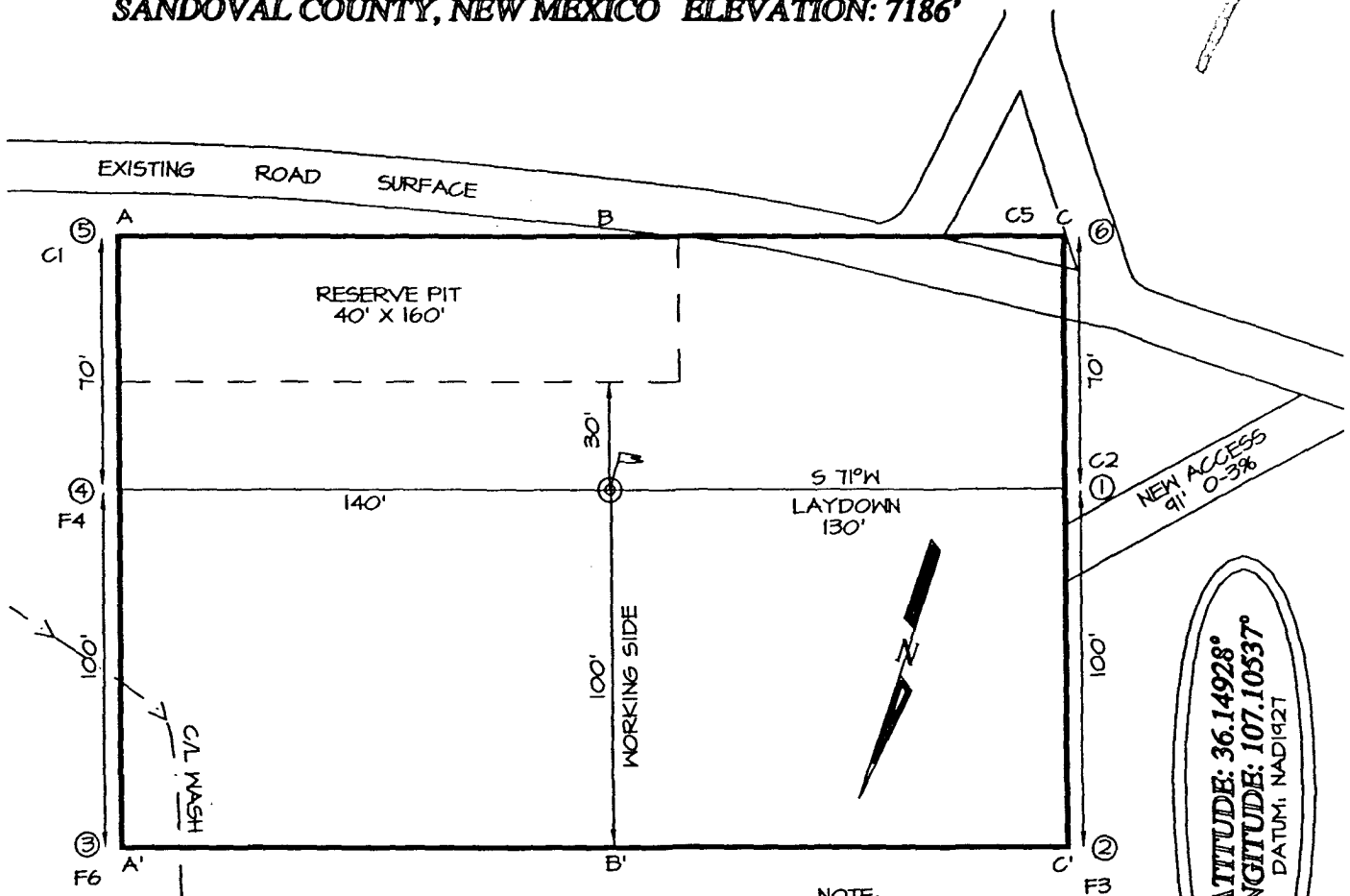
CHECKED: JCE
DRAWN BY: KJR
FILED: ELR/12

Elm Ridge Exploration Company, LLC
Bonanza 9
1930' FSL & 1970' FEL
Sec. 12, T. 22 N., R. 3 W.
Sandoval County, New Mexico

PAGE 14



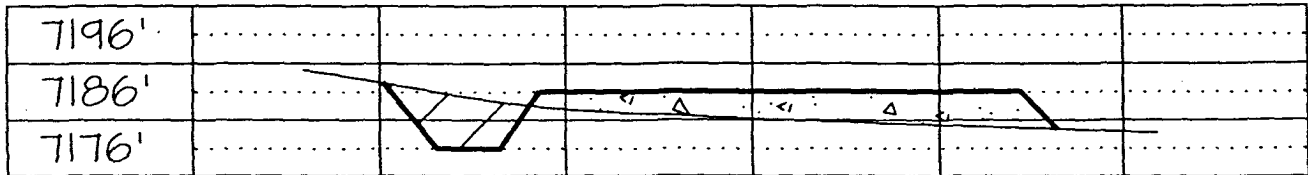
ELM RIDGE EXPLORATION COMPANY, LLC: BONANZA #9
1930' FSL & 1970' FEL, SECTION 12, T22N, R3W, NMPM
SANDOVAL COUNTY, NEW MEXICO ELEVATION: 7186'



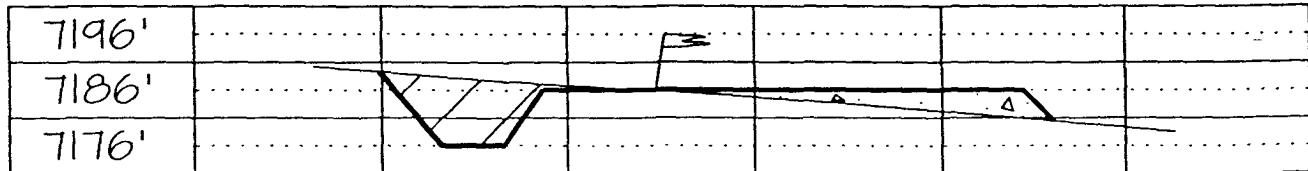
NOTE:
 BEFORE ANY CONSTRUCTION BEGINS,
 CONTRACTOR IS ADVISED TO CALL
 ONE-CALL FOR LOCATION OF ANY
 MARKED OR UNMARKED PIPELINES OR
 CABLES IN THE AREA OF THIS PROJECT.

LATITUDE: 36.14928°
LONGITUDE: 107.10537°
 DATUM: NAD1927

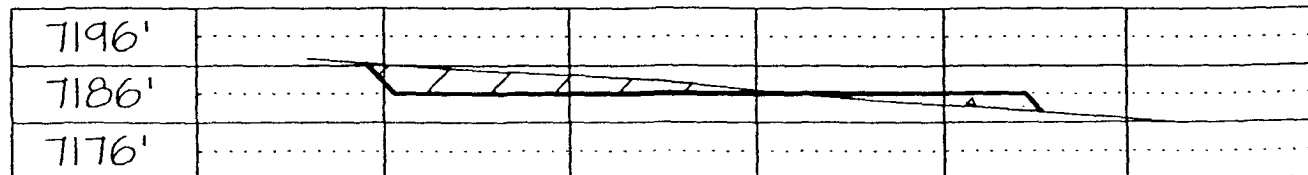
A-A'



B-B'



C-C'



Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-043-
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ELM RIDGE EXPLORATION COMPANY, LLC		6. State Oil & Gas Lease No. BIA 360
3. Address of Operator P.O. BOX 156, BLOOMFIELD, NM 87413		7. Lease Name or Unit Agreement Name BONANZA
4. Well Location Unit Letter J : 1930 feet from the SOUTH line and 1970 feet from the EAST line Section 12 Township 22N Range 3W NMPM County SANDOVAL		8. Well Number 9
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,186' GL		9. OGRID Number 149052
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat LINDRITH GALLUP-DAKOTA, WEST
Pit type DRILLING Depth to Groundwater ~100' Distance from nearest fresh water well >5,280' Distance from nearest surface water ~100'		
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: DRILLING PIT <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brian Wood TITLE **CONSULTANT** DATE **11-16-05**

Type or print name **BRIAN WOOD**
For State Use Only

E-mail address: **brian@permitswest.com** Telephone No. **(505) 466-8121**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____