

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

MAR 01 2011

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

Farmington Field Office
Bureau of Land Management

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
890' FSL & 990' FEL SESE SEC. 15 (P) - T28N-R11W N.M.P.M.

5. Lease Serial No.
NMNM-020498

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
OHIO GOVERNMENT #2

9. API Well No.
30-045-07411

10. Field and Pool, or Exploratory Area
ARMENTA GALLUP/BASIN DAKOTA

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

MC

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached morning report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **TEENA M. WHITING**
Signature *Teena M. Whiting*

Title **REGULATORY COMPLIANCE TECHNICIAN**
Date **2/28/2011**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **MAR 02 2011**
Office **FARMINGTON FIELD OFFICE**

NMOC

Handwritten mark

Ohio Govt 02

2/22/2011

MIRU. Notified Charlie Parrin w/NMOCD & Mark Decker w/BLM @ 1:30 p.m. 2/22/11 of P&A operations @ 1:00 p.m. 2/23/11.

2/23/2011

TIH 4-1/2" 10K CIBP. Set CIBP @ 5,100'.

2/24/2011

Plug #1 w/20 sx Type G cmt (mixed @ 15.8 ppg, 1.15 cu ft/sx yield, 23 cu/ft). Cmt sptd fr/5,100 (CIBP) - 4,894'. Tgd TOC @ 4,894'. Perf sqz holes @ 4,200' w/3 JSPF. TIH 4-1/2" CICR. Set @ 4,148'. Plug #2 w/36 sx Type G cmt (mixed @ 15.8 ppg, 1.15 cu ft/sx, 41.4 cu/ft). 24 sxs below CICR & 12 sxs abv. Tgd TOC @ 4,026'. Perf sqz holes @ 3,104'. TIH w/4-1/2" CICR. Set CICR @ 3,060'. Plug #3 w/36 sx Type G cmt (mixed @ 15.8 ppg, 1.15 cu ft/sx, 41.4 cu/ft). 24 sxs below CICR & 12 sxs abv. Mark Decker w/BLM on loc & witnessed operations.

2/25/2011

RIH w/perf gun & tgd TOC @ 2,964'. Perf 3 sqz holes @ 2,135'. TIH CICR. Set CICR @ ²⁰⁸⁵~~2135~~'. PT csg to 900 psig for 10". Tstd OK. Plug #3 w/30 sxs Type G cmt (mixed @ 15.8 ppg, 1.15 cu ft/sx yield, 34.50 cu/ft). 24 sxs below & 12 sxs abv CICR. Perf 3 sqz holes @ 1,699'. Set CICR @ 1,649'. Plug #4 w/128 sxs Type G cmt (mixed @ 1.58 ppg, 1.15 cu ft/sx, 147.20 cu/ft). 85 sxs below & 43 sxs abv CICR. Perf 3 sqz holes @ 623'. Plug #5 w/125 sxs Type G cmt (mixed @ 15.8 ppg, 1.15 cu ft/sx yield, 143.75 cu/ft). Circ 1.5 bbls gd cmt fr/BH vlv. RDMO. Instld DHM. Mark Decker w/BLW witnessed operations.