

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

FEB 25 2011

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other INJECTION WELL

2. Name of Operator  
XTO Energy Inc.

3a. Address  
382 CR 3100 Aztec, NM 87410

Farmington Field Office  
Bureau of Land Management  
3b. Phone No. (include area code)  
505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
436' FNL & 1892' FWL NENW SEC. 27 (C) - T29N-R14W N.M.P.M.

5. Lease Serial No.

14-20-603-2168A

6. If Indian, Allottee or Tribe Name

NAVAJO NATION

7. If Unit or CA/Agreement, Name and/or No.

NW CHA CHA UNIT

NNM-78404X - GP

8. Well Name and No.

NW CHA CHA UNIT #37

9. API Well No.

30-045-29122

10. Field and Pool, or Exploratory Area

CHA CHA GALLUP

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other  
☐ Change Plans ☐ Plug and Abandon ☒ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has temporarily abandoned this well per the attached morning report.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Teena M. Whiting

Date 2/24/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date FEB 28 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
48/ SM

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A NMOC

## **NW Cha Cha Unit 37**

**2/16/2011**

Contacted Mr. Kelly Roberts w/NMOCD, Bill Freeman w/Navajo Nation EPA & NMBLM Hotline @ 2:20 p.m. 2/9/11 & advised the TA ops were commencing. MIRU. Rls pkr. TOH 164 jts 2-3/8", J-55, 8rd, EUE tbg & 5-1/2" pkr. TIH 4-3/4" cone bit, bit sub & 172 jts 2-3/8" tbg. No ti spots. TOH. TIH 5-1/2" CICR, xo & 172 jts 2-3/8" tbg. Set CICR @ 5,168'. Att to Ld & PT csg to 550 psig w/1 BLW w/no results. Psig dropd fr/550 to 370 in 1 min.

**2/17/2011**

Att to circ TCA w/no results. TIH 1 jt 2-3/8" tbg. Tgd CICR @ 5,168'. TOH & LD 1 jt 2-3/8" tbg. Circ TCA. Att to PT TCA w/no results. Psig dropd fr/600 to 200 in 1 min. TOH. TIH 5-1/2" pkr, unloader, SN & 164 jts 2-3/8" tbg. Ld & PT tbg to 1,000 psig. Tstd OK. Set pkr @ 4,941'. PT TCA to 600 psig for 20 min. Tstd OK. Rls pkr. TOH. Larry Pixley w/NMBLM on loc. Notified Charlie Perrin (NMOCD) and Steve Mason (BLM) that PT fr/5,168' (CICR) - surface failed & PT fr/4,941' - surface passed. Obtained approval fr/both parties to pmp cmt fr/5,168' (CICR) - 4,824' (50' over GP top). Will pmp cmt 2/18/2010. Will WOC, tg cmt top & PT 2/21/2010.

**2/18/2011**

TIH 172 jts 2-3/8" tbg. Tgd CICR @ 5,168'. TOH & LD 1 jt 2-3/8" tbg. TIH 2-3/8" x 10' tbg sub. Circ TCA to surf. Ppd 50 sks Class B cmt (mixed @ 15.6 ppg & 1.37 cu ft/sx yield, 68.5 cu/ft). Ppd cmt plg fr/5,168' - 4,656'. TOH 2-3/8" x 10' tbg sub & 17 jts 2-3/8" tbg. Rev circ w/20 BLW. TOH. Val Uentille w/Navajo Nation on loc.

**2/21/2011**

Perform BH tst. Bd BH 15 min. SI BH 5 min. SIBHP 0 psig. BH OK. TIH 157 jts 2-3/8" tbg. Tgd TOC @ 4,698'. TOH & LD 1 jt 2-3/8" tbg. Ld & PT csg to 550 psig for 30 min w/chart rec. Tstd OK per Monica Keuhling w/NMOCD. TOH. RDMO. FR for TA.