

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-29923
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Floyd
8. Well No. 3
9. Pool name or Wildcat Fulcher Kutz PC
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Robert L. Bayless, Producer LLC

3. Address of Operator
 P.O. Box 168 Farmington, NM 87499

4. Well Location
 Unit Letter N : 790 feet from the South line and 1660 feet from the West line
 Section 17 Township 30N Range 12W NMPM County San Juan

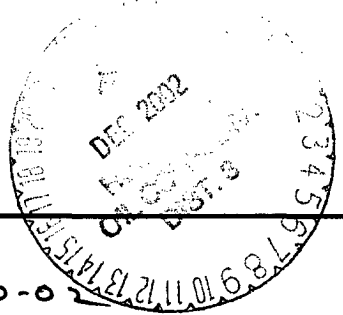
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <u>Commingle zones</u> <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Bayless proposes to set a bridge plug at 1945ft and pressure test casing to 2500psi. Perforate Fruitland Coal 1917 to 1942 ft. Will fracture with 56000 gallons of 25# yelled fluid with 150,000lbs 20/40 Brady sand. Shut in well in. Flow well back. Clean out sand and put on pump. Test for 30 days to Basin Fruitland Coal w/ Flucher Kutz PC. Ownership is the same in both horizons even though proration units are different. Copy of this sundry is sent to BLM for notification. Afer test of Fruitland Coal, a percentage method will be used for allocation.

DHC 1021AZ



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Price M. Bayless TITLE Operational Manager DATE 12-20-02

Type or print name Price M. Bayless Telephone No. 326-2659

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 83 DATE DEC 23 2002

Conditions of approval, if any:

HOLD C104 FOR Basin FC Plat, and % Allocation method

