## State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

District.I 1625 N. French Dr., Hobbs, NM 88240 District.II 1301 W Grand Avenue, Artesia, NM 88210 District.III 1600 Rio Brazos Rd., Aztec, NM 87410

Submit to Appropriate District Office

5 Copies

Form C-104 Revised Feb. 26, 2007

District_IV. 1220 S. St. Francis	Dr., Santa F	Fe, NM 8750.	5		,			[	☐ AMI	ENDED REPORT		
	1			OR ALLOV	VABLE ANI	) AUTHORIZA	TION TO TR	RANSP	ORT			
Operator name and Address								<sup>2</sup> OGRID Number				
XTO ENERGY INC.								5380				
382 CR 3100						<sup>3</sup> Reason for Filing Code/Effective Date						
AZTEC, NM 87410  4 API Number   5 Pool Name						R				RECOMPLETE		
30-0			5 Poor Nan	10					6 Pool Co	ode		
4	15-21300			MANCOS		97323 9 Well Number						
7 Property Code			8 Property N									
10 -	urface L	ocation	<u> </u>	NYON								
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East	East/West line County			
М	11	25N	_ 11W	I	800	SOUTH	800		WEST	SAN JUAN		
Bottom Hole Location												
UL or lot no.	Section	Township	Range	Lot. fdn	Feet from the	North/South Line	Feet from the	East	t/West line	County		
SAME										<u> </u>		
12 Lse Code	13 Produ	icing Method Code	14 Gas	S Connection Date	15 C-129 1	Permit Number	<sup>16</sup> C-129 Effec	ctive Dat	ie 17	C-129 Expiration Date		
III. Oil and Gas Transporters												
18 Transporte OGRID				19 Transporter Name and Address						20 O/G/W		
		JFS							<del> </del>	~		
25244 WFS 295 CHIPE		ra way			G							
	7		CITY, UT				<u> </u>	A Maria Carlo				
9018	G	IANT REF	INERY							0		
1.7		0 ROAD 49	90					ļ	and the control of th			
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7 1 60 1 1 100									<del> </del>	<u>γ (1.5)</u> ε 2.5		
15°C 18°C 10 10 10 10												
									T			
IV. Well Co	moletion	n Dota										
21 Spud Date			ady Date	23	TD	24 pBTD * 25 p		erforatio	ons	<sup>26</sup> DHC, MC		
9/29/1973		3/11/11		5933		5922' (NEW)	4810'	-5324	5324 T DHC-4270			
27 Hole Size			<sup>28</sup> Casin	<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement				
12-1/4"			8-5	/8" 24# K-5	55	641'			400 SX			
7-7/8"			2" 15.5# K-		5933'				75 SX			
	, ,,,,		<u>~_</u> ,_	<u> </u>	-							
2-	2-3/8"			4.7# J-55		5895'						
V. Well Test	t Data											
31 Date New Oil		32 Gas Delivery Date		33 Test Dat	te	34 Test Length		essure		36 Csg. Pressure		
				3/10/1		4 HRS.	1.	0		10		
37 Choke Size		<sup>38</sup> Oil		<sup>39</sup> Water		40 Gas				41 Test Method		
1/2"		0 0 ules of the Oil Conservation Division have				43.75/D				FLOWING		
been complied with complete to the bes	and that th	e information	given above is		A pageous	OH CONSERVATION DIVISION Approved by:						
Signatury elma m. Whiting						Marke Thing u 3-18-2011						
Printed name:						THISUPERVISOR DISTRICT W S						
TEENA M. WHITING						Approved Data						
REGULATORY COMPLIANCE TECHNICIAN						Approval Date: MAR 1 8 2011						
E-mail Address				·						-		
teena_whiti	ing@xtoe	nergy.com										
Date:			Phone: 505	5-333-3176								