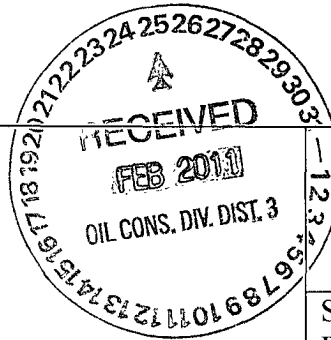


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/16/2010

API No. 30-039-30828

DHC No. DHC3291AZ

Lease No. SF-080713-A

Well Name
San Juan 30-6 Unit

Well No.
#102N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- O	22	T030N	R006W	980' FSL & 2230' FEL	Rio Arriba County,
BH- P	22	T030N	R006W	985' FSL & 958' FEL	New Mexico

Completion Date	Test Method
10/28/2010	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	576 MCFD	76%		76%
DAKOTA	181 MCFD	24%		24%
	757			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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