



ConocoPhillips

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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Date: 1/11/2011

API No. 30-045-11347

DHC No. DHC1888

Lease No. SF-078459

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 32-7 Unit

Well No.

#35

Unit Letter

A

Section

22

Township

T032N

Range

R007W

Footage

1070' FNL & 1100' FEL

County, State

San Juan County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	53 MCF	33%		0%
MESAVERDE	106 MCF	67%		100%
	159			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 32-7 Unit 35 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. There was no previous condensate production from the Dakota therefore 100% condensate will be allocated to the Mesaverde.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	2-2-11	Geo	599-6365
X <i>[Signature]</i>	1/11/11	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	1/11/11	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD