

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30-045-26147

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

NMSF080844

7. Lease Name or Unit Agreement Name:

T.L. RHODES C

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter N : 210 feet from the SOUTH line and 2340 feet from the WEST line

Section 30 Township 28N Range 11W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6000' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

XTO Energy Inc. proposes to downhole commingle this well per the attached documents.

DHC 1006 A Z

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Darin Steed*

TITLE

*Regulatory Supervisor*

DATE

*12/9/02*

Type or print name

*DARIN STEED*

Telephone No.

*324-1090*

(This space for State Use) *Reviewed by STEVEN N. HAYDEN*

DEPUTY CL & GAS INTEL, M.D. *DEC 10 2002*

APPROVED BY

TITLE

DATE

Conditions of approval, if any:



December 9, 2002

Mr. Frank Chavez  
New Mexico Oil Conservation Division  
1000 Rio Brazos Rd.  
Aztec, New Mexico 87410

RE: Administrative approval to Downhole Commingle  
T.L. Rhodes C #2E  
210 FSL & 2,340' FWL Sec. 30, T 28 N, R 11 W  
San Juan County, New Mexico

Dear Mr. Chavez:

XTO Energy Inc. respectfully request approval to downhole commingle production from the Basin Dakota and Simpson Gallup pools in the T.L. Rhodes C #2E. Attached for your reference are the following exhibits:

1. Sundry Notice (NMOCD From C-103)
2. Production Data used to determine the Production Allocation.

The T.L. Rhodes C #2E was drilled and completed by Amoco Production Company as a Dakota well in January 1985. The Simpson Gallup formation was recompleted in June 2001. The well is perforated in the Basin Dakota from 6,362'- 6,468' and the Simpson Gallup from 5,818'-5,869'.

Based upon the last thirteen months of stabilized production for the Simpson Gallup and the Basin Dakota formation, the following allocation was determined:

Basin Dakota (71599)	Oil 8%	Water 42 %	Gas 49 %
Simpson Gallup (56600)	Oil 92 %	Water 58 %	Gas 51 %

Both pools have common interest owners. Commingling both zones will not reduce the ultimate recovery of either pool. Downhole commingling will improve recovery of liquids, eliminating redundant surface equipment and maximize compressor efficiency. Attached is BLM approval on Form 3160-5 concerning this matter.