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Form 3160-5 (August 1999)  DE BU	UNITED STATES PARTMENT OF THE IN JREAU OF LAND MANAGE	NTERIOR	5678		FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000		
SUNDRY NOTICES AND REPORTS ON X			RLS a	10 × 1	5. Lease Serial No. NMSF078389A		
Do not use thi abandoned wel	oposals 6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRII	erse side	1475	7. If Unit or CA/Agreement, Name and/or No. NMNM78425D				
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	-1. 3 -1V.		8. Well Name and No. SJ 32-9 UNIT 221				
2. Name of Operator BURLINGTON RESOURCES	Bring Coll 120	9. API Well No. 30-045-28850-00-S1					
			(include area code) 6.9727 9781		10. Field and Pool, or BASIN FRUITLA	0. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State				
Sec 11 T31N R10W SWSW 0 36.90779 N Lat, 107.85626 W		SAN JUAN COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF N	OTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
□ Notice of Intent	Acidize		pen	en Productio		☐ Water Shu	ıt-Off
	☐ Alter Casing		ture Treat	□ Reclam	ation	■ Well Integ	çrity
Subsequent Report     Subsequent Re	☐ Casing Repair	_	Construction	Recomplete		☐ Other	
☐ Final Abandonment Notice	☐ Final Abandonment Notice ☐ Change Plans ☐ Convert to Injection		and Abandon				
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following that the site is ready for following that the sit	rk will be performed or provide operations. If the operation repandonment Notices shall be filinal inspection.)  TOOH w/2-3/8" tbg. TIH v/DH w/pkr. TIH w/mill. SDO @ 2873-2879'. Circ well of 2873-2879'. Circ well of 2873-2879'. TIH w/bit, tag up @ 3018'. TOOH w/bit. TIH d. TIH w/pkr, set @ 30'. SDO# 20/40 AZ sand, 10,000 TIH w/2-3/8" tbg. Circ & C	w/pkr, set @ 2 W/pkr, set @ 2 NO. clean @ 2879 3003'. CO to w/5 jts 5-1/2" DON. 10# 40/70 AZ	n file with BLM/BIA e completion or recorequirements, including 2768'. PT 7" csg. TOOH w/mill. TD @ 3018'. SD 15.5# K-55 LT&6 sand, 2400 bbls.	Required sumpletion in a sing reclamation  2768' to  TH, engage  OON.  C csg, set (	bsequent reports shall be new interval, a Form 316 n, have been completed, surface	filed within 30 da 0-4 shall be filed	ays once
14. I hereby certify that the foregoing is  Col  Name (Printed/Typed) PEGGY (	Electronic Submission : For BURLINGTON R mmitted to AFMSS for prod	ESOURCES O	&G CO LP, sent to thew Halbert on 1	o the Farmii  2/05/2002 (0	ngton		
	, 022						
Signature (Electronic	Submission)		Date 11/06/2	002			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		MATTHEV <sub>Title</sub> PETROLE	V HALBERT UM ENGIN		Date 12	2/05/2002
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in th	s not warrant or e subject lease	Office Farming	ton			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department or	agency of the Un	nited

## Additional data for EC transaction #15819 that would not fit on the form

## 32. Additional remarks, continued

(10/25/02) Circ & CO to PBTD @ 3009'. (10/26/02) Circ w/air @ 2985'. (10/27/02) Circ w/air @ 2985'. (10/28/02) Circ w/air @ 2985'. CO to 3009'. TOOH w/2-3/8" tbg. SDON. (10/29/02) TIH w/mill, tag @ 2960'. CO to 3009'. TOOH w/mill. SDON. (10/30/02) TIH w/94 jts 2-3/8" 4.7# J-55 tbg, set @ 2984'. SN @ 2950'. ND BOP. NU WH. RD. Rig released.