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070 Farmington, NM

FORM 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

~~SF 078214~~ Nm 20314

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Calpine Natural Gas

3. Address and Telephone No.

1200 17th Street, Suite 770, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,890' FSL & 825' FWL
Sec. 22-T30N-R14W

8. Well Name and No.

Roosevelt #2

9. API Well No.

30-045-31222

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other _____
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Weekly drilling update for the week ending 11/29/02. FINAL REPORT.

Released rig @ 1200 hrs 11/27/02.

14. I hereby certify that the foregoing is true and correct

Signed Hugo Cartaya Hugo Cartaya

Title Production Manager

Date

ACCEPTED FOR RECORD
12/02/02

(This space for Federal or State office use)

Approved by _____

Title _____

Date

DEC 10 2002

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

NMOCDD

Roosevelt #2
Basin Fruitland Coal Gas Field
Operator: Calpine Natural Gas Company
Drilling Contractor: L&B Speed Drill
San Juan County, NM.

WI: 100 %
AFE: 02-310
Objective: Drill & Complete
Spud Date: 11/23/02

NRI: 69.25%
AFE: \$203,472

- 11/24/02 Current Operations: Waiting on cement. MIRU. Spud surface hole at 0900 hrs. on 11/23/02 with 8 3/4" bit. Drilled through 7' of gravel and boulders. Hole sloughing in. Drilled 135' with spud mud. Circulated hole clean, ran survey and TOOH. Ran 3 jts of 7" casing and set at 130'. RU and cement with 50 sx Class B with 3% CaCl2 and 1/4 #/sk celloflake. Displace with 4.25 bbls of water. Circulated 2 bbls. of good cement to surface. Hole staying full. SDFW.
Daily Cost: \$12,500 Cum Cost: \$12,500
- 11/26/02 Current Operations: Drilling at 620' made 485' in 24 hrs. Nipple up bradenhead and BOP. Pressure test BOP and casing to 1000 psi – held OK. TIH with bit #2 (6-1/4", STC, RR). Drilled 40' of cement and new formation with water and polymer. Trip for bit #2 at 350'. TIH with bit #3 (6-1/4", Varel, RR). Drilling ahead to 620'. Circulate hole clean and SDON.
Daily Cost: \$6,574 Cum Cost: \$19,074
- 11/27/02 Current Operations: Prep to run casing. TD well at 1,300' with bit #3 (6-1/4", Varel, RR). Circulate hole clean and TOH for logs. Rig up Halliburton and run IES/GR and DSL/SNL logs from 1,324'. Top coal from 1,026' – 1,036' and bottom coal from 1,124' – 1,136'. Rig down loggers and SDON.
Daily Cost: \$10,354 Cum Cost: \$29,428
- 11/28/02 Current Operations: Released rig. Ran 32 jts (1295.55') of 4-1/2", 10.5#, J-55, ST&C new IPSCO casing and landed at 1,301' KB. Insert float is at 1,279' KB and the top of the marker joint is at 844' KB. Rigged up Halliburton. Preceded cement with 10 bbls of water. Cemented with 115 sx (227 cu.ft.) of 2% EconoLite (metasilicate) with 1/4#/sk celloflake, followed by 50 sx (59 cu.ft.) of Cl "B" with 1/4#/sk celloflake. Reciprocated pipe while pumping cement. Displaced plug with 21.0 bbls of water. Bumped plug to 1,500 psi and down at 1045 hrs. 11/27/02. Good circulation throughout job and circulated out 10 bbls of good cement. Float held OK. Nippled down BOPs and set the casing slips. Rigged down and released the rig at 1200 hrs 11/27/02. FINAL REPORT.
Daily Cost: \$12,416 Cum Cost: \$41,844