

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMSF078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
EH PIPKIN 34

9. API Well No.  
30-045-32032-00-X1

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
XTO ENERGY INC  
Contact: REGULATORY  
E-Mail: Regulatory@xtoenergy.com

3a. Address  
2700 FARMINGTON AVE., BLDG K, SUITE 1  
FARMINGTON, NM 87401  
3b. Phone No. (include area code)  
Ph: 505.324.1090 Ext: 4020  
Fx: 505.564.6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T27N R11W NWSE 1785FSL 1625FEL  
36.58750 N Lat, 107.95167 W Lon

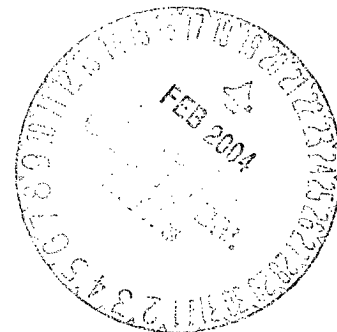
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                           |                                                    |                                           |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                           |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drld to 227'. TIH w/7", 20.0#, J-55 ST&C csg to 227.12' GL. Cmt'd surf csg w/100 sx CI "B" cmt w/2% CaCl2 & 1/4#/sx celloflake (mixed @ 15.6 ppg, 1.18 cuft/sx). Circ 7 bbls cmt to surf. PT BOP & surf csg to 500 psig for 30 min. Held OK. Reached driller's TD of 1,943' @ 10:45 p.m. 02/03/04. TIH w/47 jts 4-1/2", 20.0#, J-55, ST&C csg to 1,937.92' GL. Cmt'd prod csg w/110 sx Type III cmt w/8% gel, 1/4#/sx celloflake & 2% Phenoseal (11.9 ppg, 2.60 cuft/sx) followed by 80 sx Type III w/1% CC, 1/2#/sx celloflake & 2% Phenoseal (14.5 ppg, 1.41 cuft/sx). Circ 21 bbls cmt to surf. Released Stewart Brothers drilling Rig #45 @ 6:00 a.m. (02/05/04).

**\*\*PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION\*\***



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #27995 verified by the BLM Well Information System  
For XTO ENERGY INC, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE GARCIA on 02/18/2004 (04AXG0636SE)

Name (Printed/Typed) REGULATORY

Title FOR EC APPROVALS

Signature (Electronic Submission)

Date 02/17/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

ADRIENNE GARCIA  
Title PETROLEUM ENGINEER

Date 02/18/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**