

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-27320 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. E-290-28
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name RINCON UNIT
--	---

2. Name of Operator Pure Resources OGRID #189071	8. Well No #166P
---	---------------------

3. Address of Operator C/o Mike Pippin LLC (Agent) 3104 N. Sullivan, Farmington, NM 87401	9. Pool name or Wildcat Blanco Mesaverde
--	---

4. Well Location

Unit Letter D : 945' Feet From The North Line and 849' Feet From The West Line

Section 32 Township 27N Range 06W NMPM Rio Arriba, County

10. Date Spudded 7/26/03	11. Date T.D. Reached 8/1/03	12. Date Compl. (Ready to Prod.) 2/12/04	13. Elevations (DF& RKB, RT, GR, etc.) 6617' GL, 6632' KB	14. Elev. Casinghead 6619'
-----------------------------	---------------------------------	---	--	-------------------------------

15. Total Depth 7562'	16. Plug Back T.D. 7558'	17. If Multiple Compl. How Many Zones? <u>2</u>	18. Intervals Drilled By	Rotary Tools: 0'-7562'	Cable Tools:
--------------------------	-----------------------------	---	--------------------------	---------------------------	--------------

19. Producing Interval(s), of this completion - Top, Bottom, Name 5297'-5437' and 5104'-5180' Mesaverde	20. Was Directional Survey Made YES
--	--

21. Type Electric and Other Logs Run Dual Burst Thermal Decay Log	22. Was Well Cored NO
--	-----------------------

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	387'	12-1/4"	313 cuft	0
7"	20# K-55	2696'	8-3/4"	797 cuft	0
4-1/2"	11.6# I-80	7562'	6-1/4"	1262 cuft	0
		3			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8"	7546'	None

26. Perforation record (interval, size, and number) 1-0.38" SPF @ 5437', 36', 35', 29', 28', 5394', 93', 79', 68', 67', 66', 50', 49', 48', 38', 37', 36', 15', 14', 5300', 5299', 98', 97'. Total 23 holes. & @ 5180', 79', 78', 77', 76', 75', 74', 73', 24', 23', 22', 21', 20', 19', 18', 17', 16', 07', 06', 05', 04'. Total 21 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5397'-5437'</td> <td>140,000# 20/40 sand in 60 quality slick foam</td> </tr> <tr> <td>5104'-5180'</td> <td>76,000# 20/40 sand in 60 quality slick foam</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5397'-5437'	140,000# 20/40 sand in 60 quality slick foam	5104'-5180'	76,000# 20/40 sand in 60 quality slick foam
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
5397'-5437'	140,000# 20/40 sand in 60 quality slick foam						
5104'-5180'	76,000# 20/40 sand in 60 quality slick foam						

28. PRODUCTION

Date First Production: Ready to Produce		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-in		
Date of Test 2/3/04	Hours Tested 24 hours	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 866 MCF	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 240 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 866 MCF/D	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent	Test Witnessed By Mike Phillips
---	------------------------------------

30. List Attachments
 Wellbore Diagram

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <i>Mike Pippin</i>	Printed Name Mike Pippin	Title Petr. Engr. (Agent)	Date 2/17/04
E-mail Address mpippin@ddbroadband.net			

PURE RESOURCES

RINCON UNIT #166P MV/DK

Blanco Mesaverde / Basin Dakota

(D), Section 32, T-27-N, R-6-W, Rio Arriba County, NM

Today's Date: 2/17/04
 Spud: 7/26/03
 Comp: 2/12/04
 Elevation: 6619' GL
 6634' KB

12-1/4" Hole

9-5/8" 32.3# H-40 @ 387'
 313 cf cement
 Circ. 29 bbls CMT

8-3/4" Hole to 2696'

7" 20# K-55 @ 2696'
 Cmted with 797 cf
 Circ. 17 bbls CMT

Pictured Cliffs @ 3075'

Cliffhouse @ 4785'
 Menefee @ 4846'

Perfed Menefee @ 5104'-5180' w/21 holes
 & fraced w/76,000# sand in 60 quality slick
 foam

Point Lookout @ 5312'

Perfed Point Lookout @ 5297'-5437' w/23
 holes & fraced w/140,000# sand in 60
 quality slick foam

Mancos @ 5700'

2-3/8" 4.7# tbg @ 7546'

Dakota @ 7450'

Perfed Dakota @ 7334'-7549' w/27 holes
 & fraced w/190,000# sand in 70 quality
 foam in 35# guar X-linked gel

PBTD 7558'

6-1/4" Hole to TD

4-1/2" 11.6# I-80 @ 7562'
 Cemented with 1262 cf
 Circ. 35 sx cmt to Surf.

TD 7562'

