

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-27561
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips Company 217817		6. State Oil & Gas Lease No.
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 31326
4. Well Location Unit Letter C : 700 feet from the North line and 1930 feet from the West line Section 19 Township 29N Range 6W NMPM County Rio Arriba		8. Well No. SJ 29-6 Unit #242A
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6246' GL		9. Pool name or Wildcat Basin Fruitland Coal 71629

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: 7" casing report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2/19/04 RIH w/8-3/4" hit & tagged TOC @ 185'. Drilled out cement & then formation to 2872'. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 2868'. RU Schlumberger to cement. Pumped a preflush of 30 bbls FW w/dye in last 10 bbls. Pumped Lead - 410 sx (1070.1 cf - 190.6 bbl slurry) Class G cement w/3% Chemical extender, 0.25#/sx Cellophane flakes, 0.05 gps antifoam agent & 0.2% all purpose antifoam agent. Tail - 100 sx (127 cf - 22.6 bbls slurry) 50/50/G/POZ cement w/2% Bentonite, 2% CaCl2, 5#/sx Gilsonite, 0.25#/sx cellophane flake & 0.1% antifoam agent. Released wiper plug and displaced w/20 bbls FW & 94.3 bbls drill mud. Bumped plug w/1500 psi @ 0703 hrs 2/22/04. Circ. 42 bbls cement to surface. RD Schlumberger. Change rams & ND BOP. Set slips and cut off casing. Installed trash cap. RD & released rig @ 1400 hrs 2/22/04. Will show casing PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Analyst DATE 2/23/04

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Chad H TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 49 DATE FEB 25 2004

Conditions of approval, if any: