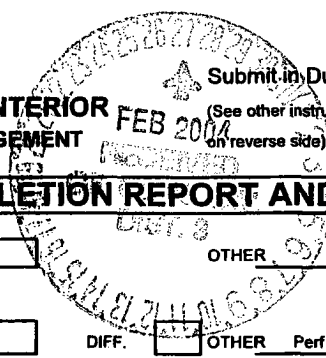


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995



WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
JICARILLA CONTRACT 101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
JICARILLA APACHE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
HURON #1A

9. API WELL NO.
30-039-21511

10. FIELD AND POOL, OR WILDCAT
BLANCO MESA VERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 2, T26N, R4W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR OTHER Perf Menefee

2. NAME OF OPERATOR
PATINA SAN JUAN, INCORORATED

3. ADDRESS AND TELEPHONE NO.
5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1850' FNL & 790' FWL - UL "E"**
At top prod. interval reported below **Same**
At total depth **Same**

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH **RIO ARRIBA**
13. STATE **NEW MEXICO**

15. DATE SPUNDED **1/30/1978**
16. DATE T.D. REACHED **2/9/1978**
17. DATE COMPL. (Ready to prod.) **4/10/1978**
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6924' GR - 6936' KB**
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MM & JJJ **6120' KB**
21. PLUG, BACK T.D., MD & TTT **6078' KB**
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY
ROTARY TOOLS **X**
CABLE TOOLS

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
5612' - 5754' Menefee 5870' - 5946' Point Lookout
25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CMT
27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4" <i>A-40</i>	32.75#	286' KB	15" <i>B</i>	400 SX	Cement Circ
7" <i>K-55</i>	23#	3980' KB	8-3/4" <i>B</i>	150 SX <i>260</i> TOC: 2500' (Temp Survey)	
4-1/2" <i>K-55</i>	10.5#	6117' KB	6-1/4"	275 SX	Cement Circ

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5984'	N/A

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5612-18, 5620, 5622, 5624, 5716-5720, 5722, 5724, 5738' 5740, 5742, 5744-5752, 5754' 30 HOLES TOTAL 3-1/8" CASING GUN, 120 DEGREE PHASING, 1 JSPF	DEPTH INTERVAL (MD) 5612' - 5754' AMOUNT AND KIND OF MATERIAL USED Acid: 2000 gal 15% acid (48bb). Break down 1825 psi. Frac: 5000pad & 57,000 gal acid w/63,040# sand. Max pr 6550psi
5870, 72, 74, 76, 80, 81, 96, 98, 5900, 5902, 16, 18, 20, 22, 5924, 34, 38, 45, 46' 19 HOLES TOTAL	DEPTH INTERVAL (MD) 5870' - 5946' AMOUNT AND KIND OF MATERIAL USED Acid: 1000 gal HCl @20bpm Frac: 53,000 gal 3% acid, 1% KCl, 96,000# 20/40 @ 42bpm. ISIP: 350

31. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HR'S TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Final Completion Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED *Kay A. Colston* TITLE PRODUCTION TECHNICIAN DATE February 6, 2004

ACCEPTED FOR RECORD
FEB 24 2004

RECEIVED
FEB - 9 AM 10:26
KAY A. COLSTON, N.M.

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery.)

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				PICTURED CLIFFS	3704'	3704'
				LEWIS	3791'	3791'
				CLIFF HOUSE	5400'	5400'
				MENEFEE	5564'	5564'
				POINT LOOKOUT	5913'	5913'
				MANCOS	6020'	6020'

Daily Completion Report

Well Name:	<u>Huron # 1A</u>	Date:	<u>12/13/2003</u>	
Field:	<u>Blanco Mesa Verde</u>	Supervision:	<u>K. Stills</u>	
AFE #	<u>03-4-137</u>	Day	<u>20</u>	
Formation:	<u>Pt. Lookout-Menefee</u>	TD:	<u>6120'</u>	
Perfs:	<u>Pt Lookout 5870-5946 Menefee 5612-5754</u>		Packer:	<u></u>

Summary of Activity:

Casing SIP 250 PSI. Bleed well down. PU and RIH with a repaired anchor catcher. Broach tubing down to the SN. RD floor, tongs, etc. ND BOP. Set anchor catcher (14,000# tension). NU wellhead. Prepare to run rods. PU a sand screen, dip tube, a size 2" X 1 1/4" X16' X 16.3' RHBC-Z insert pump, a total of 156 size 3/4" plain rods, a total of 81 size 7/8" plain rods, 1 - 6 ft. pony, 1 - 2 ft pony and a 22 ft. polish rod with a liner. Space out pump. Fill tubing with water, pressure test to 500 PSI, hold 10 mins. Stroke pump (OK). RU horse's head. Hang rods. Put well on production.

Pump stroking 5 strokes per minute.

Release rig at 17:00 hours on 12/12/03

FINAL REPORT

Total Daily Cost: \$	21,892
Total Drilling Cost: \$	-
Total Completion Cost: \$	284,781
Total Well Cost: \$	284,781

Comments:

Production String	Rod String
12.00 KB	Sand Screen
<u>5802.96</u> 176 Jts.	Dip Tube
5814.96 Top of AC	Size 2"X1 1/4"X16'X16.3'
3.17 AC	RHBC-Z Insert Pump
<u>131.88</u> 4 Jts.	156 Size 3/4" Rods
5950.01 Top of SN	81 Size 7/8" Rods
1.10 SN	1 - 6 ft. Pony
<u>32.74</u> MA	1 - 2 ft. Pony
5983.85 E.O.T.	22 ft. Polish Rod with a liner
2 3/8" EU 8rd J-55 Tubing	