

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

MAR 15 2011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. NMNM-16470
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Running Horse Production Co.		8. Well Name and No. Bengal A-4R
3a. Address PO Box 369 Ignacio, CO 81137	3b. Phone No. (include area code) 970-563-5167	9. API Well No. 30-045-24524
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 890° FNL, 1850° FWL, Sec 1 T26N R12W		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA


TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plug and Abandonment procedures performed on 12/29/2010 are as follows:

Moved onto location and rig up JC Well Service rig #4. SICP=80psi: SITP=vacuum upon arrival. Removed horse's head, LD polish rod & stuffing box, TOH with 1ea - 8' pony rod sub, 52ea - 5/8" rods, 2ea 1" sinker bars and a pump plunger. Had to dig out casing head and valves(blow sand), blew down casing, ND wellhead & NU BOP. TOOH with 34jts of 2-3/8" tubing, cross over, 8jts of 2-1/16" tubing and the pump barrel. SICP=40psi: Blew down well. Picked up a 4-1/2" cement retainer and TIH on 37jts of 2-3/8" tubing. RU BJ Services to tubing, pumped 5bbls of water to make sure stinger/retainer is clear. Set retainer at 1191.10'GL. Closed bypass on setting tool and pressure test tubing to 500psi, pressure drop from pump truck, set up to isolate pump & monitor pressure. Re-test tubing to 500psi, good test. Loaded casing with 9bbls of water & pressure test to 500psi, good test. RD from tubing and set retainer to prepare for stinging out, RU to tubing. Preceded cement with 3bbls of water. Mixed and pumped 27sks(37cuft, 1.37yld, 14.6ppg) of Type III neat cement, displaced with 3.2bbls of water, final pump pressure at 500psi. Sting out of retainer and let balance. Leaving 15sks(20.55cuft) of cement below retainer & 12sks(16.44cuft) of cement above retainer, calculated TOC at 1006'GL(per BLM witness on location, Christopher Joe). POH with 22jts of tubing, EOT @ 486'GL, reverse circulated tubing and returned ~1/8bbl of cement slurry. TOH w/ 15jts of tubing, removed setting tool/stinger. TIH w/ 15jts of tubing, EOT @ 482.39'GL. RU to tubing. Est. circulation w/ 1bbl of water, pumped 32sks(43.8cuft) of Type III neat cement, circulated 1bbl of good slurry to surface. TOOH with 15jts of 2-3/8" tubing. ND BOP. Mixed & pumped 5sks (6.85cuft) of Type III neat cement to top off well. RD BJ Services.

RCVD MAR 17 '11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Dennis Corkran	Title Drilling & Production Manager
Signature 	Date 02/15/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	MAR 16 2011

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD