Submit To Appropri	iate Distric	t Office			State of N	[ew]	Mexi		Form C-105							
Two Copies District I				Energy, Minerals and Natural Resources						July 17, 2008						
1625 N. French Dr., District II	, Hobbs, Ni	M 88240								1. WELL API NO.						
1301 W. Grand Ave District III	enue, Artesi	ia, NM 8821	10	Oil Conservation Division						30-045-35136 2. Type of Lease						
1000 Rio Brazos Rd District IV	l., Aztec, N	M 87410		1220 South St. Francis Dr.							2. Type of Lease					
1220 S. St. Francis I	Dr., Santa I	Fe, NM 875	05	Santa Fe, NM 87505							Oil & 27-3	Gas Lease No.				
WELL C	OMPL	ETION	OR R	ECOMP	LETION RI	ΞPO	RT A	ND LOG					1,000			
4. Reason for filing							Lease	Name G COM	or Unit Agreemen	nt Name						
⊠ COMPLETI	31 for State and	Fee wells only)				6. Well 1			-							
C-144 CLOS	HRE AT	ТАСНМІ	ENT										RCVD N	IAR 2'11		
7. Type of Comp	letion:			1							<u> </u>		ការ (វា	NS. DIV.		
NEW V 8. Name of Opera] WORKC	OVER	DEEPENIN	G □PLUGBA	ACK [DIFI	ERENT RES		IR LJC 9. OGRI						
Burlington Reso	urces Oil	Gas Con	npany LP	•						14538			Uit	ST. 3		
 Address of Op P.O. Box 4289, F 		on, NM 8	7499-4289	9								or Wildcat MESAVERDE				
	Unit Ltr	Secti		Township	Range	Lot	F	eet from the		N/S	N/S Feet from the		E/W Lin	e County		
Surface:	<u>.</u> E		16	32N	10W		-+	2397'		Line N		710'	W	San Jua		
BH:	F	- 1	16	32N	10W	 		1632'		N		1467'	w	. San Jua		
13. Date Spud	14. Da	ite T.D. Re	eached		Rig Released	J	16. D	ate Complete	d (Read	v to Prod	uce)			7' / KB 6762'		
6/28/2010	7/12/	2010		2/3/201	1		2/3/2	2011	, ,	-	•					
18. Total Measure 8430' / 8217'	ed Depth o	of Well	•		Back MeasuredI 29' / 8216'	Depth	20. V YES	Vas Direction	al Surve	ey Made?		21. Type Electric GR/CCL/CBL	and Other	Logs Run		
22. Producing Inte	erval(s), o	f this com	pletion - 7				1 65					OWCCD/CDD				
BLANCO MI				390'									•			
23.					SING RE	CO.			l strir							
CASING SIZ 9·5/8'' / H-		WEIGHT					. HOLE SIZE					G RECORD	AMOUNT PULLED			
7'' / J-55		32. 23		230' 3973'			12 1/4" S					120cf-21bbls) 2944'	1/2bbls 50bbls			
7 7 6 55	, l	20		3773						621sx(1286cf-228bbls)				Sobbis		
4 1/2" / L-	80	11.	6#	8430'			6 1/4"			T	OC@	3000'				
24				LINER RECOR						325sx(654cf-116bbls) 25. TUBING RECORD						
SIZE	ТОР		BOT	ГТОМ	SACKS		REEN	SIZE	25.			TH SET		ACKER SET		
			<u>.</u>		CEMENT		**	2 2 10 11			000					
26. Perforation	record (in	iterval size	e and nur	mber)	<u></u>	127	ACID	2 3/8", 4			833	<u>4'</u> Γ, SQUEEZE, E				
Lower Menefee &	& Point L	ookout w						TERVAL				ND MATERIAL U				
1SPF @ 5882' - 6 Cliffhouse & Upp			" diam.			588	82' - 6	390'		Acidize w/ 10bbls 15% HCL. Frac'd w/ 117,320gals						
1SPF @ 5304' - 5	5850' = 26	Holes								0% Quality Slickfoam w/ 100,412# of 16/30 Brady and. Pumped 90bbls fluid flush. N2:1,277,300SCF						
MesaverdeTotal	Holes = 5	52								Frac'd w/ 131,320gals 70% Quality Slickfoam w/						
										9,668# of 16/30 Brady Sand. Pumped 79bbls foam lush. N2:1,341,100SCF.						
		•							flust	h. N2:1	,341,	100SCF.	*****			
 28.						 Di	POD	UCTION	N	•						
Date First Produc	tion		Product	ion Method (Flowing, gas lif					II Status	(Prod.	or Shut-in)				
N/A			pump) Flowing	,			_		SI							
Date of Test	Hours	Tested -		oke Size	Prod'n For	Oil	- Bbl		Gas	- MCF	Wate	er - Bbl.		Gas - Oil Ratio		
01/24/11 Tubing Press.	1hr.	g Pressure	1/2'	culated 24-	Test Period Oil - Bbl.	0	Gas - N	ACE.	_	cf/h Vater - Bl		trace bwph				
SI-1015psi	SI-875			ur Rate	0 - Bbi.	[3,366		-	vater - Bi 2 bwpd	υ1. 	On Oravity - API	- (Corr.)			
29. Disposition of G				*								Witnessed By				
31. List Attachments					& Basin Dakot				HC ord	ler # 340	4AZ.					
32. If a temporary 33. If an on-site b								pit.					•			
ì	uriai was A	usea at the	e wen, rep	ortine exact	Latitud		buriai:			Lor	ngitude			_NAD 1927		
1983	yithat th	ne jînforn	iation s	hown on b	oth sides of t	his fo	rm is	true and co	omplet	e to the	best	of my knowled	ge and b	pelief		
Signature	IW	11/	W/W	A Printed	l Name: Ma	rié I	E. Jara	amillo	Title	e: Staff	Reg	ulatory Techn	ician	Date : 02/21/1		
E-mail Addres	\ V ss mari	e.e. jara	millo@	conoconh	illips.com					-						
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern	New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo 2832'	T. Penn A"		
T. Salţ	T. Strawn	T. Kirtland 2860'	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland 3263'	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs 3732'	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House 5298'	T. Leadville		
T. Queen	T. Silurian	T. Menefee 5702'	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout 6055'	T. Elbert		
T. San Andres	T. Simpson	T. Mancos 6398'	T. McCracken		
T. Glorieta	T. McKee	T. Gallup 7420'	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn 8088'	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota 8227'			
T.Tubb	T. Delaware Sand	T. Morrison n/a			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	T	T. Entrada			
T. Wolfcamp	T	T. Wingate			
T. Penn	Т	T. Chinle			
T. Cisco (Bough C)	T	T. Permian			

From	То	In Feet	Lithology	From	То	In Feet	Lithology
:							
			·				
			-				
	:						
		i I					

Submit 13 Appropriate District Office Two Copies District 1					State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008							
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<u>District III</u> 1000 Rio Brazos R	•			!	1220 South St. Francis Dr.						2. Type of Lease							
District IV 1220 S. St. Francis					12	Santa Fe,								TE FEE & Gas Lease No.	∐ FE	D/INDIA	N	
									•			B-111	27-3	CONTROL OF SECURISION STREET, STREET SECURISION OF SECURISION SECU	Milabel on the Colo	NAC OF TAXA	u a t o e W a Marsace . I d	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for fil	•									•		5. Lease Name or Unit Agreement Name EPNG COM C						
☐ C-144 CLO			#1 through #3	31 for State and	Fee w	ells or	nly))		6. Well Number: 5M RCVD MAR 2'11								
7. Type of Com	pletion:				DEEPENIN	G □PLUGBA	ск Г	T DII	FFE	ERENT RESI	ERVO	OIR 🗆	ЭТНЕ	er OIL	. CON	اS. DIL) .	
8. Name of Oper	ator					<u> </u>						9. OGR				T. 3		
Burlington Reso		II Gas	s Comp	any LP								14538 11. Pool	name	e or Wildcat				
P.O. Box 4289,			M 874 Section			Danas	Lat		Ear	et from the		BAS N/S		AKOTA from the	E/W	Line	County	
12.Location	Unit Lt	Г ———			Township	Range	Lot		ree			Line	reet		E/W		County	
Surface:	Е		10		32N	10W		_		2397'		N		710'	ļ	W	San Juan	
BH:	F			6	32N	10W	ļ			1632'		N		1467'	<u></u>	W	San Juan	
13. Date Spud 6/28/2010	7/12	2/201		ched	2/3/201			2/3	3/20									
18. Total Measur 8430' / 8217'	-			-	19. Plug Back MeasuredDepth 20. Was Directional Su YES					l Sur	urvey Made? 21. Type Electric and Other Logs Run GR/CCL/CBL							
22. Producing In BASIN DAK																		
23.							CORD (Report all str				str							
CASING SI 9 5/8" / H		WEI	32.3		DEPTH SET 230'			HOLE SIZE 12 1/4"			8	CEMENTING RECORD Surface, 75sx(120cf-21bbls)					T PULLED !bbls	
7" / J-5		 	23#		3973'		8 3/4"		3	ST @ 2944'			-		bbls			
-												621sx	(128	6cf-228bbls)				
4 1/2" / L	-80		11.6	 	8430'			6 1/4''				TOC@3000'						
24.	·· ·	<u> </u>	· · · · · · · · · · · · · · · · · · ·		L	D 12			1 25	325sx(654cf-116bbls) 25. TUBING RECORD								
SIZE	TOP			ВОТ	LINER RECORI BOTTOM SACKS			SCREEN SIZE			1 20	DEPTH SET				PACK	ER SET	
				-	CEMENT			2 3/8", 4.7#			7#	180	83	334'			· · · · · · · · · · · · · · · · · · ·	
26. Perforation	 1 record (interva	al, size,	and nun	nber)	<u> </u>	27.	ACI	ID,					NT, SQUEEZE, E	ETC.			
Burro Canyon v 2SPF @ 8408' -			Inc							ERVAL	-	AMOUNT AND KIND MATERIAL USED Acidize w/ 10bbls 15% HCL & 10bbls 2% KCL						
Lower Dakota			ics				_	08' -			-							
2SPF @ 8308' - Upper Dakota v			les								cidize w/ 10bbls 15% HCL. Frac'd w/ 198,800gals % Quality Slickfoam w/ 25,180# of 20/40 Brady							
1SPF @ 8230' -			les								and. Pumped 124bbls flush. N2:4,136,500SCF.							
Dakota Total H	oles = 80)																
28.						(F)				JCTION								
Date First Produ N/A	ction			Producti <i>pump)</i> <i>Flowing</i>		Flowing, gas lif						Well Status (Prod. or Shut-in) SI						
Date of Test 01/28/11	Hour 1hr.	rs Test			ke Size	Prod'n For Test Period	Oil 0	Oil - Bbl 0				as - MCF 9 cf/h	0	ater - Bbl. bwph			Oil Ratio	
Tubing Press. SI-1015psi		ng Pres 75psi	ssure		culated 24- ir Rate	`Oil - Bbl. 0	Gas - MC			1	Water - F 3 bwpd	3bl.	Oil Gravity - AP	I - (Co.	rr.)			
29. Disposition of	Gas (Sold,	used fo	r fuel, ve	ented, etc	.) Sold								30. T	est Witnessed By				
31. List Attachmen	31. List Attachments: This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3404AZ.																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
1983	1	j		1	//	Latituc	ie						ngitu				AD 1927	
I hereby cert Signature	if that	thefin		ation[s	hownfon b Printed	oth sides of the Name: Ma	his fo	orm i. E. Ja	is tr i ra i	rue and co millo	<i>mple</i> Ti	ete to th	e bes	st of my knowled gulatory Techi	dge an nician	<i>nd beliej</i> n Date	f :: 02/21/10	
E-mail Address marie.e.jaramillo@conocophillips.com																		

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T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian	OIL OR GAS					

1. Cisco (Bough C)	•	I. I Ci iiiiaii	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT V	WATER SANDS	
Include data on rate of wat	er inflow and elevation to which water	er rose in hole.	·
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feet	•••••
No. 3, from	to	feet	•••••
•	LITHOLOGY RECORD		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							·