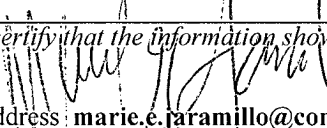


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008														
		1. WELL API NO. 30-045-35136														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No. B-11127-3														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name EPNG COM C 6. Well Number: 5M														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		RCVD MAR 2 '11 OIL CONS. DIV.														
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538														
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat BLANCO MESAVERDE														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	E	16	32N	10W		2397'	N	710'	W	San Juan						
BH:	F	16	32N	10W		1632'	N	1467'	W	San Juan						
13. Date Spud 6/28/2010	14. Date T.D. Reached 7/12/2010	15. Date Rig Released 2/3/2011		16. Date Completed (Ready to Produce) 2/3/2011		17. Elevations GL 6747' / KB 6762'										
18. Total Measured Depth of Well 8430' / 8217'		19. Plug Back Measured Depth 8429' / 8216'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE 5304' - 6390'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
9 5/8" / H-40		32.3#		230'		12 1/4"		Surface, 75sx(120cf-21bbls)		1/2bbls						
7" / J-55		23#		3973'		8 3/4"		ST @ 2944'		50bbls						
4 1/2" / L-80		11.6#		8430'		6 1/4"		TOC@3000'		325sx(654cf-116bbls)						
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET								
					2 3/8", 4.7#, L-80	8334'										
26. Perforation record (interval, size, and number) Lower Menefee & Point Lookout w/ .34" diam. ISPF @ 5882' - 6390' = 26 Holes Cliffhouse & Upper Menefee w/ .34" diam. ISPF @ 5304' - 5850' = 26 Holes Mesaverde Total Holes = 52						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5882' - 6390'</td> <td>Acidize w/ 10bbls 15% HCL. Frac'd w/ 117,320gals 70% Quality Slickfoam w/ 100,412# of 16/30 Brady Sand. Pumped 90bbls fluid flush. N2:1,277,300SCF.</td> </tr> <tr> <td>5304' - 5850'</td> <td>Frac'd w/ 131,320gals 70% Quality Slickfoam w/ 99,668# of 16/30 Brady Sand. Pumped 79bbls foam flush. N2:1,341,100SCF.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5882' - 6390'	Acidize w/ 10bbls 15% HCL. Frac'd w/ 117,320gals 70% Quality Slickfoam w/ 100,412# of 16/30 Brady Sand. Pumped 90bbls fluid flush. N2:1,277,300SCF.	5304' - 5850'	Frac'd w/ 131,320gals 70% Quality Slickfoam w/ 99,668# of 16/30 Brady Sand. Pumped 79bbls foam flush. N2:1,341,100SCF.
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28. PRODUCTION																
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI										
Date of Test 01/24/11	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 140 cf/h	Water - Bbl. trace bwph	Gas - Oil Ratio									
Tubing Press. SI-1015psi	Casing Pressure SI-875psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3,366 mcf/d	Water - Bbl. 12 bwpd	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By										
31. List Attachments: This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3404AZ.																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Printed Name: Marie E. Jaramillo Title: Staff Regulatory Technician Date: 02/21/10 E-mail Address: marie.e.jaramillo@conocophillips.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2832'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2860'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3263'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3732'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5298'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5702'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 6055'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6398'	T. McCracken
T. Glosieta	T. McKee	T. Gallup 7420'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 8088'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 8227'	
T. Tubb	T. Delaware Sand	T. Morrison n/a	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

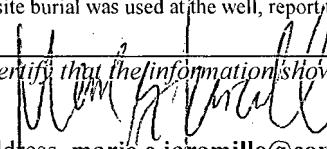
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat BASIN DAKOTA												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
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18. Total Measured Depth of Well 8430' / 8217'		19. Plug Back Measured Depth 8429' / 8216'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 8230' - 8426'																
CASING RECORD (Report all strings set in well)																
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9 5/8" / H-40		32.3#		230'		12 1/4"		Surface, 75sx(120cf-21bbls)		1/2bbls						
7" / J-55		23#		3973'		8 3/4"		ST @ 2944'		50bbls						
4 1/2" / L-80		11.6#		8430'		6 1/4"		TOC@3000'								
								325sx(654cf-116bbls)								
24. LINER RECORD						25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET								
					2 3/8", 4.7#, L-80	8334'										
26. Perforation record (interval, size, and number) Burro Canyon w/ .34" diam. 2SPF @ 8408' - 8426' = 20 Holes Lower Dakota w/ .34" diam. 2SPF @ 8308' - 8370' = 44 Holes Upper Dakota w/ .34" diam. 1SPF @ 8230' - 8290' = 16 Holes Dakota Total Holes = 80						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8408' - 8426'</td> <td>Acidize w/ 10bbls 15% HCL & 10bbls 2% KCL..</td> </tr> <tr> <td>8230' - 8370'</td> <td>Acidize w/ 10bbls 15% HCL. Frac'd w/ 198,800gals 85% Quality Slickfoam w/ 25,180# of 20/40 Brady Sand. Pumped 124bbls flush. N2:4,136,500SCF.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8408' - 8426'	Acidize w/ 10bbls 15% HCL & 10bbls 2% KCL..	8230' - 8370'	Acidize w/ 10bbls 15% HCL. Frac'd w/ 198,800gals 85% Quality Slickfoam w/ 25,180# of 20/40 Brady Sand. Pumped 124bbls flush. N2:4,136,500SCF.
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Tubing Press. SI-1015psi	Casing Pressure SI-875psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1,409 mcf/d	Water - Bbl. 3 bwph	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By										
31. List Attachments: This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3404AZ.																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name: Marie E. Jaramillo Title: Staff Regulatory Technician Date: 02/21/10																
E-mail Address marie.e.jaramillo@conocophillips.com																

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology