District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Kisk defined extant of plume

Submit 1 copy to appropriate District Office and 1 copy to the Santa Fe Office

(Revised 3/9/94)

## PIT REMEDIATION AND CLOSURE REPORT

		46	18911175
Operator: Amoco T	elephone:	7 F	DEC 2000
Address: 30-045-20	343	OR	COASS DIV
Facility Or: E.E.Elliot B#12, Meter 75944 Well Name	P.		ESTERIA DIV.
Location: Unit or Qtr/Qtr Sec_N_Sec	27 T 30 R 9 County	San J	Juan
Pit Type: Separator Dehydrator	Other <u>Drip</u>		<del></del>
Land Type: BLM X, State , F	'ee Other		
Pit Location: Pit dimensions: length 17' (Attach diagram)  Reference: wellhead X	, width <u>15'</u> , depth <u>3'</u>		
Footage from reference:	97'		
Direction from reference:14	7 Degrees X East North		
Direction from reference: <u>14</u>		f	— h
	o West	f	
Depth To Ground Water	OWest  Less than 50 feet	f	(20 points)
	o West	f Sout	
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of	Less than 50 feet 50 feet to 99 feet	f Sout	(20 points) (10 points) ( 0 points) <u>10</u>
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.)  Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than	Less than 50 feet 50 feet to 99 feet	f Sout Yes	(20 points) (10 points)
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.)  Wellhead Protection Area: (Less than 200 feet from a private	Less than 50 feet 50 feet to 99 feet	f Sout Yes	(20 points) (10 points) ( 0 points) 10
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.)  Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than	Less than 50 feet 50 feet to 99 feet	f Sout Yes	(20 points) (10 points) ( 0 points) 10
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.)  Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources.)	Less than 50 feet 50 feet to 99 feet Greater than 100 feet	f Sout Yes	(20 points) (10 points) ( 0 points) 10  (20 points) ( 0 points)
Depth To Ground Water (Vertical distance from contaminants to seasonal high water elevation of ground water.)  Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources.)  Distance To Surface Water:	Less than 50 feet 50 feet to 99 feet Greater than 100 feet  Less than 200 feet	f Sout Yes	(20 points) (10 points) ( 0 points)10_  (20 points) ( 0 points)0

Date Remediation Started:	05/31/94 Date completed: 05/31/94
Remediation Method: Exca	avation Approx. cubic yards
	dfarmed Insitu BioremediationerBackfill Pit Without Excavation
Remediation Location: Ons (i.e. landfarmed onsite, name and location of offsite facility)	ite <u>N/A</u> Offsite <u>N/A</u>
General Description of Reme	edial Action:
Ground Water Encountered:	No X Yes Depth
Final Pit: Closure Sampling: (if multiple samples,	Sample location Four walls and center of pit composite
attach sample results and diagram of sample locations and depths)	Sample depth 12'
. ,	Sample Date Sample time11:20
	Sample Results
	Benzene(ppm) Not reported
	Total BTEX(ppm) Not reported
	Field headspace(ppm) 318
	TPH 4560
Ground Water Sample:	Yes NoX (If yes, attach sample results)
I hereby certify that the information	mation above is true and complete to the best of my knowledge and belief.
Signature Scott T.	Printed Name Scott T. Pope and Title Senior ENV. Scientist



## E.E. Elliot B#12 Meter/Line ID 75944

SITE DETAILS

Legals - Twn: 30N

Operator: Amoco

Rng: 9

Sec: 27

Unit: N

**NMOCD Hazard Ranking: 10** 

Land Type: BLM

Pit Closure Date: 05/31/94

RATIONALE FOR RISK-BASED CLOSURE

The pit noted above was assessed and ranked according to the criteria in the New Mexico Oil Conservation Division's (NMOCD) Unlined Surface Impoundment Closure Guidelines.

A test pit was excavated to 12 feet (ft) below ground surface (bgs) and a soil sample was collected for field headspace analysis and laboratory analysis for TPH. Groundwater was not encountered in the test pit. Headspace analysis indicated an organic vapor content of 318 ppm; laboratory analysis indicated a TPH concentration of 4,560 mg/kg. The field headspace analysis and TPH measurement exceeded recommended remediation levels for the Hazard Ranking Score of 10.

No soil was disposed of offsite. The pit was backfilled with site soil, topped with clean soil from the surrounding berms, and graded in a manner to direct surface runoff away from the pit area.

A Phase II boring was completed to 86 ft bgs. No groundwater was encountered in the soil boring. One laboratory sample was collected at 85-86 ft bgs. Headspace analysis indicated an organic vapor content of 66 ppm; laboratory analysis indicated a benzene concentration of <0.5 mg/kg, a total BTEX concentration of <3 mg/kg, and a TPH concentration of <20 mg/kg. The benzene, BTEX, and TPH concentrations were below recommended remediation levels for the Hazard Ranking Score.

No Phase III activities were conducted.

El Paso Field Services requests closure of the above mentioned production pit location for the following reasons:

- The primary source, discharge to the pit, has been removed for over eight years.
- Residual hydrocarbons in the soil will degrade by natural attenuation with minimal risk to the environment.
- The test pit to 12 ft bgs was backfilled and the former pit area graded to direct surface runoff away from the former pit.
- The clean soil from the berms placed on top of the excavation would limit the potential for direct contact with hazardous constituents by livestock or the public; i.e., current direct contact exposure pathways are unlikely to be completed.
- Groundwater was not encountered in the soil boring to 86 ft bgs. It is likely, based on the regional geology, that the depth to groundwater is over 100 ft below where the TPH was detected. While the site has conservatively been given a Hazard Ranking Score of 10, it may



in reality qualify for 0 if more information on the depth to groundwater were available. In this instance, the site would qualify for closure based on the TPH concentration being below 5,000 mg/kg.

- There are no water supply wells or other sources of fresh water extraction within 1,000 feet of the site.
- Benzene, total BTEX, and TPH concentrations in the soil sample collected at the base of the Phase 2 soil boring were non-detect.

### **ATTACHMENTS**

Field Pit Assessment Form Revised Field Pit Assessment Form Field Pit Remediation/Closure Form Phase 2 Soil Boring Log Laboratory Analytical Results

## FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 75944 Location: _E.E. ELLIOT B#12  Operator #: 0203 Operator Name: Amoco P/L District: BloomFIELD  Coordinates: Letter: N Section 27 Township: 30 Range: 9  Or Latitude Longitude  Pit Type: Dehydrator Location Drip: X Line Drip: Other:  Site Assessment Date: _4.18.94
SITE ASSESSMENT	NMOCD Zone:    Canal Type: BLM   (1)
REMAKAS	Remarks: DALY PIT ON LOCATION. PIT IS DRY.

Date

Signature

## **REVISED**FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 75944 Location: EE Ellist B#12  Operator #: Operator Name: P/L District:  Coordinates: Letter: N Section 27 Township: 20 Range: 9  Or Latitude Longitude  Pit Type: Dehydrator Location Drip: Line Drip: Other:  Site Assessment Date: 4/13/98 Area: Run:
	NMOCD Zone:         Land Type:         BLM         ⋈ (1)           (From NMOCD         State         □ (2)           Maps)         Inside         □ (1)         Fee         □ (3)           Outside         ⋈ (2)         Indian         □
	Depth to Groundwater  Less Than 50 Feet (20 points)  50 Ft to 99 Ft (10 points)  Greater Than 100 Ft (0 points)  (1)  (2)  (3)
ASSESSMENT	Wellhead Protection Area  Is it less than 1000 ft from wells, springs or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source?
SITE ASSE	(1) YES (20 points) (2) NO (0 points)  Horizontal Distance to Surface Water Body  Less Than 200 Ft (20 points) (1)  200 Ft to 1000 Ft (10 points) (2)  Greater Than 1000 Ft (0 points) (3)  Name of Surface Water Body
	(Surface Water Body: Perennial Rivers, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)  Distance to Nearest Ephemeral Stream  (1) < 100' (Navajo Pits Only)  (2) > 100'
	TOTAL HAZARD RANKING SCORE: 20 POINTS
REMARKS	Remarks: Site has been re-assessed, due to initial assessment including washes as a Surface Water Body.  Site has been re-assessed, due to initial assessment including washes  as a Surface Water Body.  Site has been re-assessed, due to initial assessment including washes

(assess) 12/16/97

## REVISED FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 75 944 Location: EE ELLIOTT B#12  Operator #: 0203 Operator Name: Amoco P/L District: Bloom FileD  Coordinates: Letter N Section 27 Township: 30 Range: 9  or Latitude Longitude  Pit Type: Dehydrator Location Drip: X Line Drip: Other:  Site Assessment Date: 4.18.94 Area: 10 Run: 43  Revised Date: 9:13.02
	NMOCD Zone:  (from NMCOD Maps)  Land Type:  BLM ☑ (1)  State ☐ (2)  Intside ☐ (1)  Outside ☑ (2)  Indian  Indian
NT	Depth to Groundwater   Less than 50 Feet (20 points) ☐ (1)   50 Feet to 99 Feet (10 Points) ☒ (2)   Greater than 100 Feet (0 Points) ☐ (3)
ASSESSMENT	Well Protection Area  Is it less than 1000 feet from well, spring or other source of fresh water extraction? or; Is it less than 200 feet from a private domestic water source?   YES (20 Points)  NO (0 Points)
SITE A	Horizontal Distance to Surface Water Body Less than 200 Feet (20 points) (1) 200 Feet to 1000 Feet (10 Points) (2) Greater than 1000 Feet (0 Points) (X) (3)
	Name of Surface Water Body <u>Casallo Canyon</u>
	(Surface Water Body: Perennial River, Stream, Creek, Irrigation Canal, Ditch, Lake, Pond)  Distance to Nearest Ephemeral Stream  (1) < 100 feet (Navajo Pits Only)  (2) > 100 feet
	TOTAL HAZARD RANKING SCORE /O POINTS
REMARKS	Remarks: <u>Zevision</u> Based on phase II Boning



## FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT - Soil

## SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	V W 152	945309
MTR CODE   SITE NAME:	75944	N/A
SAMPLE DATE   TIME (Hrs):	5-31-94	1120
SAMPLED BY:		N/A
DATE OF TPH EXT.   ANAL.:	6-2-74	62/94
DATE OF BTEX EXT.   ANAL.:	414	nla
TYPE   DESCRIPTION:	٧G	Brown Coarse Sans

HEINIWHY2:		 	 	
	-			

## RESULTS

PARAMETER	RESULT	UNITS		QUALIFI	ERS	
PARAMETER	, , , , , , , , , , , , , , , , , , ,		DF	Q	M(g)	V(ml)
BENZENE		MG/KG				
TOLUENE		MG/KG				
ETHYL BENZENE		MG/KG				
TOTAL XYLENES		MG/KG				
TOTAL BTEX		MG/KG				
TPH (418.1)	4560	MG/KG			211	28
HEADSPACE PID	318	PPM				
PERCENT SOLIDS	946	%				

- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 -

The Surrogate Recovery was at	NIA	% for this sample	All QA/QC was acceptable.	
Marative:	•			

DF = Dilution Factor Used

Approved By: du dudli

Date: 6/16/44

## FIELD PIT REMEDIATION/CLOSURF FORM

GENERAL	Meter: 75944 Location: E.E.Ell:0H B#12  Coordinates: Letter: N Section 27 Township: 30 Range: 9  Or Latitude Longitude Longitude  Date Started: 5:31-94 Area: 10 Run: 43	
FIELD OBSERVATIONS	Sample Number(s): \( \frac{1\omega'}{\omega'} \) Feet  Final PID Reading \( \frac{318}{\omega'} \) PID Reading Depth \( \frac{12'}{\omega'} \) Yes No  Groundwater Encountered \( \bigca' \) (1) \( \bigca' \) Approximate Depth \( \bigca' \)	
CLOSURE		
REMARKS	Remarks:  Signature of Specialist: Vale Wilson	
L		(SP3191) 04/07/94



## **CHAIN OF CUSTODY RECORD**

Page\_

												1	CONTRACT   ABOBATORY P. O. NI IMBER	I MAFA	Г
	PROJECT NUMBER	NOMBER	Pit Closu	osure F	Pit Closure Project # 24324	EB EB			REOUE	REQUESTED ANALYSIS	, SIS	ــــــــــــــــــــــــــــــــــــــ			
	SAMPLERS	SAMPLERS: (Signature)			DATE:	BMC		┡	0						_
	//	10	(325)		531-74	אר אנ סאדא	PMA:		802 EX			7			
	LABID	DATE	TIME	MATRIX	SAMPLE NUMBER	10T 0 = 0		443	Т8 АЧЭ			, has		REMARKS	
94	\$ 305	09 HH 8305 8-31 44	960	3.	84161	7	1/6,	×				130			· 1
44	4326	6304 5.3144 920	920	1:05	V41149	7	1/6	×				<u>5</u>			· 1
- 3		5307 63194 955	955	50.7	14,150	7	91	X				らん			
75	3085	5308 53 M 1035 50:1	2501	50:7	VcJ151	H	165	X				133			<del>. T</del>
9	5309	91 5309 63144 1120 Soil	1120	1505	VW 152	7	1/4	X				134			T
. 3		1.05 651/4/1230 50:1	0521	1:03	WW153	7	1/4	メ				135			
- 8	5311	9 6311 5 3/4 /400 SO.1	1400	/:05		7	76	×		:		136			
36	5312	6.31-14	1415	1:05		7	1/2	X				À			
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	RELINGUIS	RELINQUISHED BY: (Signature)	gnature)		DATE/TIME 75.3 RECEIVED BY: (Signature)	Signature)		15.4.12	ELINOUISI	Zy v 7 RELINQUISHED BY: (Signature)	ture)		DATE/TIME	RECEIVED BY: (Signature)	1.
	11.10	`	2		1 2 14 11 US X CA	asete	6 4	·	H	2	rebu	3	5580 /4///		•
	RELINGUIS	ED BY:	gnature)		RECEIVED	Signature)			TELINOUIS	RELINQUISHED BY: (Signature)	(ure)		DATE/TIME	RECEIVED OF LABORATORY BY: (Signature)	
								-		ř.				1 Kin L	
	REOUEST	<b> </b> 5	JUND TIME:		SAMPLE RECEIPT REMARKS	T REMARK	Si				RESU	RESULTS & INVOICES TO:		EI D SERVICES LABORATORY	
	CARRIER CO.	SO.	HS										EL PASO NAT	URAL GAS COMPANY	
					CHARGE CODE								P. O. BOX 499 FARMINGTON	P. O. BOX 4990 FARMINGTON, NEW MEXICO 87499	
					1000 1000										-

# White . Testing Laboratory Canary . EPNG Lab Pink . Field Scimpler

BILL NO.:

FM 08 05654 (Rev. 03:94)

FAX: 505-599-2261

## RECORD OF SUBSURFACE EXPLORATION

PHILIP SERVICES CORP.

4000 Monroe Road armington, New Mexico 87401 (505) 326-2262 FAX (505) 326-2388

Borehol	e #	вн-	_
Well#		NA	
Page	1	0 3	_,

Project Number 19643

Phase

1001.77

75944

Project Name EPFS PITS >10

Project Location EE Ellio +

Elevation Borehole Location LTR: NA GWL Depth K. PADILLA Drilled By C. CHANCE Well Logged By **Date Started Date Completed** 

Drilling Method 4 1/4 ID HSA

Air Monitoring Method PID

Depth (Feet)	Sample Number	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)		Monitori nits: PPI BH	-	Drilling Conditions & Blow Counts
- °					·					BZ=Breathing Zone BH=Borehole S/HS=Sample/Headspace
5										
10				Excavation Sample Collected Q12	,					
15 	l	15-17		Grysilty SAND, F-mad sand, modsilt, 1805e, moist			9			1425 h -
20 	5	70		bry silty SAND, med - coarse sand, modef sand, loose, maist				80	258	1434-
25		१८-५७		AA Grades to: Gry silty SAND, WF sand, med donse moist  Gry silty SAND, F-med sand, lisso, moist			0			7_;435h., 9
30		1	1				0			0-1458 hr
35	S	ŀ		Grysilty SAND, med-coarse, mod Fshad, loose, dry Grysilty SAND, F-med sand, loose, dry						1508h
L_40	6	40 -4:	م عر	loose, dry	Ì		14	2 8	196	¥ 1300 M

Comments:

CMC 393 (85-86')

Geologist Signature

## RECORD OF SUBSURFACE EXPLORATION

PHILIP SERVICES CORP.

4000 Monroe Road Farmington, New Mexico 87401 (505) 326-2262 FAX (505) 326-2388

Borehole #	BH- /
Well#	NA
Page 2	of _3

 Project Number
 19643
 Phase
 1001.77

 Project Name
 EPFS PITS > 10

Project Location FE Ellion B#12 75944

Elevation

Borehole Location
GWL Depth
Drilled By
Well Logged By
Date Started
Date Completed

ETR: N S: 27 T: 30 R: 9

K. PADILLA

C. CHANCE

5 / 4 / 9 &

Drilling Method 4 1/4 ID HSA Air Monitoring Method PID

	Depth (Feel)	Sample Number	Sample Interval	Sample Type & Recovery	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (feet)	1	Monitor nits: PF BH	-	Drilling Conditions & Blow Counts
	<u> </u>	·		(inches)			(IEBI)				BZ=Breathing Zone BH=Borehole S/HS=Sample/Headspace
	_ 45	7	45-47	አ <del>ዛ</del>	Gry Sily SAND VF - F Sand, loose dry grades to: Gry Sandy CLAY, mok FSAND, SOF+, low plastic dry			4	58	639 834	-let vapors dissipate for a few minuses —1528hn -let vapors dissipate
	_ 50 	8	२०-२र	74	Gry silty SAND, F-med sand, loose, d gry sandy CLAY VF sand, med Stif hi plastic, dry	לין		J	29	431 1178	-643 4 ~
	55 515		,	24	L+ br silty SAND, vf-fsand, loose, dry			٥	38	803 803	-دحد لم
	<u></u>	טו	10-67	ઢન	Br SAND, VF sand, loose dry Br silty SAND, med sand, gradestu Currso, loose, dry			(	18	888	-1620 -1630 Quit For the day 618/18
٠					Br silty SAND, med-coarse sand, loose, dry			4	53	405	-1100 h
	780	1	78-72		A A			0	78	197/	-119214
	75	13	75 -7	12	OK gry /gra mottled Silty CLAY, med stiff, med plastic, dry Radich BR SANDSTONE, UF SAND, u. h mod. Comental.	4				130	_ 1138hg and foot >50BC's
	80	1	80-87	1	Brweathered SANASTONE, UTSAND Whard, introbeddd Wysilx seam			D	33	53 41	13/5 kg SOB.C./4"

Comments:	

## RECORD OF SUBSURFACE EXPLORATION

PHILIP SERVICES CORP.

4000 Monroe Road Farmington, New Mexico 87401 (505) 326-2262 FAX (505) 326-2388

Borehole #	вн- /
Well#	NA
Page 3	of 3

Project Number 19643 Phase 1001.77
Project Name EPFS PITS >10
Project Location EF Ellio # B# (2 75944

Elevation	<u> </u>
Borehole Location	LTR: N S: 37 T:30 R:4
GWL Depth	MA
Drilled By	K. PADILLA
Well Logged By	C. CHANCE
Date Started	6/4/98
Date Completed	6/8/95

Drilling Method 4 1/4 ID HSA
Air Monitoring Method PID

80				BZ	BH 8	
- 85 15 85-86	Ь	Br weathered StNOSTONE, vrsand, a hard, mod Cemented		3	580	BZ=Breathing Zone BH=Borehole S/HS=Sample/Headspace  - I3 47 - 5 ample
- 90 16 90		T0886'				
_ _ _ _ 95						
- 100						
- 106						
- 118						
- 190  -  - 	i i					

		 	 	 	 	_
•		 				
Comments:	 	 	 	 	 	_



## FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT

## SAMPLE IDENTIFICATION

Field ID	Lab ID
СМС393	980469
75944	EE Elliott B #12
6/8/98	1347
Phase	II Drilling
6/18/98	6/19/98
6/15/98	6/18/98
VG	SOIL
	CMC393 75944 6/8/98 Phase 6/18/98 6/15/98

Field Remarks: 85-86'

## **RESULTS**

100 miles and 100 miles (100 mile						
	oroul <del>a</del>	UNITS		QUALIFIE	RS	
PARAMETER	RESULT	. Julia	DF	<u> </u>		V(ml)
			Sandasasana di Sandasasa sandasa			
BENZENE	< 0.5	MG/KG				
•						
TOLUENE	< 0.5	MG/KG				1
	10.5	MG/KG	·			
ETHYL BENZENE	< 0.5	WIG/KG				
TOTAL XYLENES	<1.5	MG/KG				
101110 112221-2						
TOTAL BTEX	<3	MG/KG	<u> </u>			
		MOWO				
TPH (MOD.8015)	<20	MG/KG				
HEADSPACE PID	66	PPM				
HEADSTACE I ID						
PERCENT SOLIDS	90.5	%				

	TPH is by EPA Meth	od 418.1 and BTEX is by EPA Me	thod 8020	
The Surrogate Recovery was at rative:	75.6	% for this sample	All QA/QC was acceptable.	
DF = Dilution Factor Used Approved By:	rch:		Date: 7/6/98	

## GAS CHROMOTOGRAPHY RESULTS

TEST

: EPA 8015 MODIFIED (DIRECT INJECT)

CLIENT

: EL PASO FIELD SERVICES

AEN I.D.: 806356

PROJECT#

: (none)

PROJECT NAME

: PHASE II DRILLING

PROJECT NAME	. I TIMOL II DIN					
SAMPLE			DATE	DATE	DATE	DIL.
ID. # CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
01 980469		NON-AQ	6/8/98	6/18/98	6/18/98	1
02 980485		NON-AQ	6/10/98	6/18/98	6/19/98	, <b>1</b>
03 980486		NON-AQ	6/10/98	6/18/98	6/19/98	10
PARAMETER	DET. LIMIT	UN	IITS	01	02	03
FUEL HYDROCARBONS, C6-C10	10	MG	S/KG	< 10	< 10	1200
FUEL HYDROCARBONS, C10-C22	5.0	MG	s/KG	< 5.0	< 5.0	260
EUEL HYDROCARBONS, C22-C36	5.0	MG	S/KG	< 5.0	< 5.0	< 50
LCULATED SUM:						1460
LOOLATED COM				. *		
SURROGATE:						
O-TERPHENYL (%)				101	102	97
SURROGATE LIMITS	(66 - 151)				••	

CHEMIST NOTES:

N/A

FILE PORTER YER 8015 NA DI

## GAS CHROMOTOGRAPHY RESULTS

## REAGENT BLANK

TEST

: EPA 8015 MODIFIED (DIRECT INJECT)

BLANK I.D.

: 061898

AEN I.D.

: 806356

CLIENT

: EL PASO FIELD SERVICES

DATE EXTRACTED

: 6/18/98

PROJECT#

: (none)

DATE ANALYZED

: 6/18/98

PROJECT NAME

: PHASE II DRILLING

SAMPLE MATRIX

: NON-AQ

PARAMETER	UNITS	
FUEL HYDROCARBONS, C6-C10	MG/KG	< 10
FUEL HYDROCARBONS, C10-C22	MG/KG	< 5.0
FUEL HYDROCARBONS, C22-C36	MG/KG	< 5.0
• • • • • • • • • • • • • • • • • • • •	and the second s	

SURROGATE:

TERPHENYL (%)

121

URROGATE LIMITS

(80 - 151)

CHEMIST NOTES:

N/A

RCRA Metals (8)

Metals:

RCRA Metals by TCLP (Method 1311

NUMBER DE CONTAINERS

jue, New Mexico 87107 • (505) 344-3777 • Fax (505) 344-4413

AEN, Canary - Origina

Date

## BTEX SOIL SAMPLE WORKSHEET

File Soil Mass Extraction vol. Shot Volume		980469 5.12 10 50	Date Pr Multiplier CAL FACTOR (An CAL FACTOR	(L/g) : nalytical):	6/22/98 0.00098 200 0.19531	
Toluene (u	ug/L) : < ug/L) : < ug/L) : < ug/L) : <	<0.5 <0.5 <1.0	Ethylbenzene p & m-xylene	(mg/Kg): (mg/Kg): (mg/Kg): (mg/Kg): (mg/Kg):	#VALUE! #VALUE! #VALUE! #VALUE!	0.977 0.488 1.465

SEIPS Mass I Drilling CHAIN OF CUSTODY RECORD

7-33-98 brul.

PROJECT NUMBER   PROJECT NAME	Ш					1000	DECLIEETED ANALYSIS	010/		CONTRACT LABORATORY P. O. NUMBER
	Pit Closure Project		R38 2R3			nedoes		3		
elture)		6/8/8/9X	MUN J	AMPLE TYPE				1	ENCE	
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