Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMSF078390 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM76192		
Type of Well					8. Well Name and No. PRICE COM 5		
Name of Operator BP AMERICA PRODUCTION CO. E-Mail: hlavacl@bp.com					9. API Well No. 30-045-24641-00-C1		
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081			10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE			
4. Location of Well <i>(Footage, Sec., T</i> Sec 11 T28N R8W SESE 112 36.67163 N Lat, 107.64380 W)			11. County or Parish, and State SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	T			OF ACTION			
☐ Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	□ New	pen ture Treat Construction and Abandon	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon		☐ Water Shut-Off ☐ Well Integrity ☐ Other	
	Convert to Injection	2 2					
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices shall be fi	, give subsurface e the Bond No. or esults in a multipl	locations and meas n file with BLM/BI e completion or rec	sured and true verti IA. Required subsecompletion in a ne-	cal depths of all perti equent reports shall be winterval, a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
Dakota Zone Abandonment n	o cement		_				
3/7/11 RU AWS 825							
3/9/11 Check for H2S. Found w/20 bbls 2% KCL wtr. SI	2 PPM in CSG; 0 on Tbg	;; ВН 0 РРМ. I	Pmp 1 bbl H2S	svavenger; dis	•	0728200	
3/10/11 Check for H2S - 0 PP fill at bottom of DK perfs.	M. ND WH & NU BOP. I	Pres test BOP	250# low & 10	00# high. good	; TIH; tag	62728293037	
3/11/11 TIH to DK perfs; wk s No Cn T いらe L ア	·	P OL .a			02122232	RECEIVED 25 ST	
14. Thereby certify that the foregoing is	true and correct. Electronic Submission #		d by the DLM W	all Information 6	Suptom \S		
Con	For BP AMERICA For BP For Brownitted to AFMSS for pro	A PRODUCTIO	N CO., sent to the	he Farmington	XM0359SE)	191814181411010	
Name (Printed/Typed) CHERRY HLAVA			Title REGULATORY ANALYST				
Signature (Electronic S	Submission)		Date 03/17/2	2011			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE USE			
Approved By ACCEPT		STEPHEN MASON TitlePETROLEUM ENGINEER		Date 03/18/2011			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th		Office Farmin	gton .			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #104617 that would not fit on the form

32. Additional remarks, continued

3/14/11 Check for H2S - 0 PPM. TIH, set CIBP @7075' & set 2nd CIBP @5360'. TIH land 2 3/8"; J-55; 4.7# Tbg @5114'. ND BOP; NU WH.

3/15/11 RD MO location.

DK isolated. MV is only zone open & capable of production.