Coleman Oil & Gas, Inc. P.O. Drawer 3337 Farmington, NM 87499-3337

#### **VIA US MAIL**

Thursday, March 03, 2011

30.045.29732

Oil Conservation Division District III 1000 Rio Brazos Rd. Aztec, NM 87401

Attn: Charlie Perrin

Re: Administrative Order SWD-806-B

Dear Mr. Perrin:

Attached is a graph of the pressure readings for the pressure transducer monitoring the annular pressure on the Juniper SWD #1, the pressure transducer is set at 2907 FT KB and the isolation packer element set at 2960 FT KB. See the attached wellbore schematic for your reference.

If you have any guestions, please give me a call at the phone number listed below.

Sincerely,

Coleman Oil & Gas, Inc.

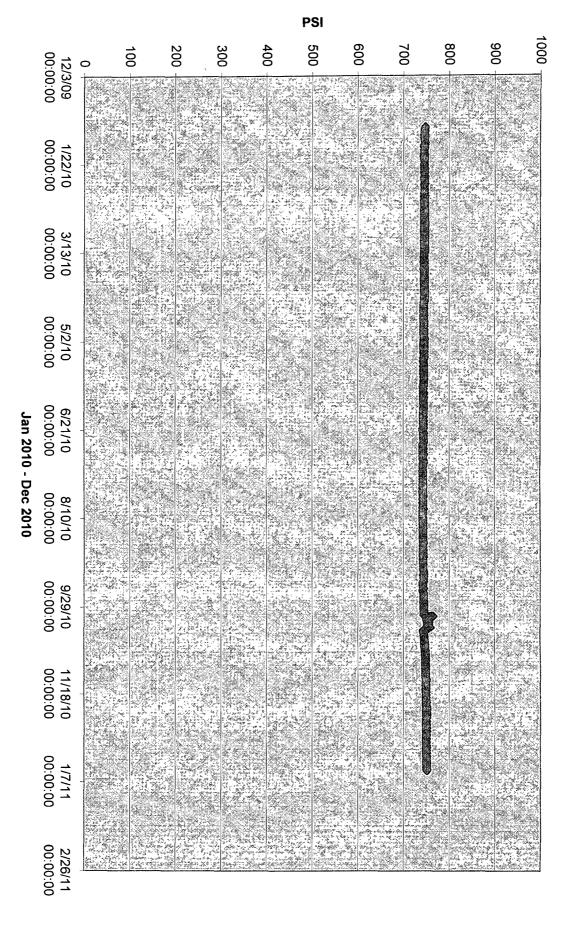
Michael T. Hanson Operations Engineer (505) 327-0356

xc:

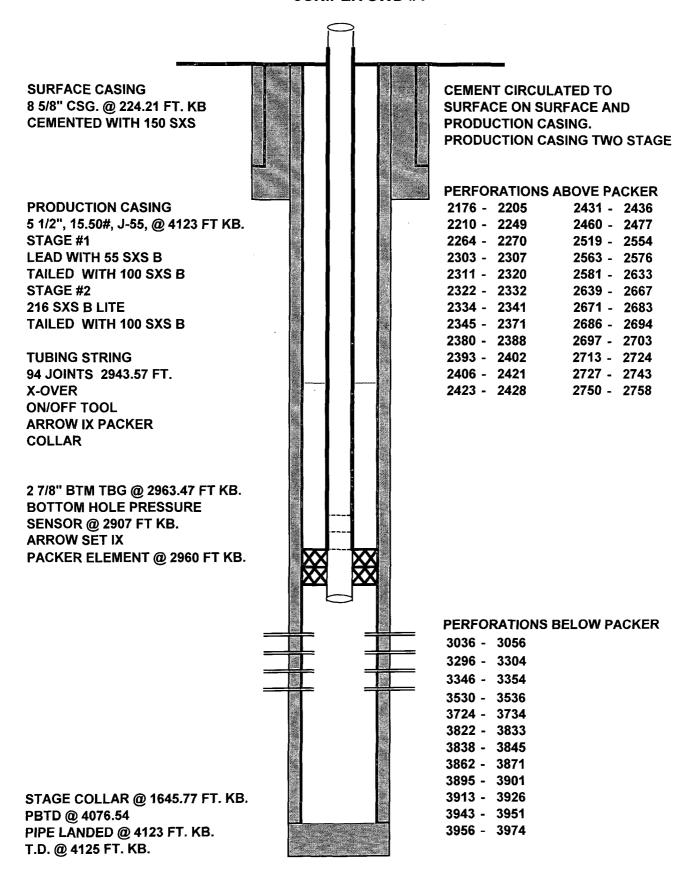
Chris Coleman

Well File

Juniper SWD #1 Botton Hole Pressure Transducer



### COLEMAN OIL GAS, INC. JUNIPER SWD #1



Office Office Opp To Appropriate District	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr , Hobbs, NM 88240		WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-29732
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE STATE FEE
<u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM	Salita Fe, Nivi 67303	6. State Oil & Gas Lease No.
87505		V-5292
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name  Juniper SWD
PROPOSALS.)	C W-H M Od OWD	8. Well Number #1
1. Type of Well: Oil Well	Gas Well Other SWD	
2. Name of Operator	O. Can In-	9. OGRID Number
Coleman Oil	& Gas, Inc.	004838
3. Address of Operator PO Drawer	2227	10. Pool name or Wildcat
	3331	SWD; Mesa Verde
4. Well Location	-	
Unit Letter D:	880 feet from the North line and 730	feet from the West line
Section 16	Township 24N Range 10W NM	IPM San Juan County
EN STORE CONTRACTOR	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	6794	
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12. Check A	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
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NOTICE OF IN	_	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	<del></del>
TEMPORARILY ABANDON	_	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	IT JOB
DOWNHOLE COMMINGLE		
	_ 1	_
OTHER:	☐ OTHER:	
<ol><li>Describe proposed or comp</li></ol>	pleted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or rec	completion.	
See attached work-over information		
Bruce Talyor Production Foreman for monitoring telemetry and disposal p	or Coleman Oil & Gas, Inc. met with OCD Field Reprolant shut down automation.	esentative Monica Kuehling and went through
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Spud Date: April 1, 2002	Rig Release Date: April 7, 2002	OIL CONS. DIV.
		OIL CONS. DIV.  DIST. 3
	above is true and complete to the best of my knowled	OIL CONS. DIV.  DIST. 3
I hereby certify that the information	above is true and complete to the best of my knowled	OIL CONS. DIV.  DIST. 3
	above is true and complete to the best of my knowled	OIL CONS. DIV.  DIST. 3
I hereby certify that the information SIGNATURE	above is true and complete to the best of my knowled  TITLE: OPERATIONS ENGINES  Son E-mail address: mhanson@cog-fmn.com PHON	OIL CONS. DIV.  DIST. 3  ge and belief.  NEER_DATE: December 29, 2009  NE: (505) 327-0356
I hereby certify that the information SIGNATURE	above is true and complete to the best of my knowled  TITLE: OPERATIONS ENGINES  Son E-mail address: mhanson@cog-fmn.com PHON	OIL CONS. DIV.  DIST. 3  ge and belief.  NEER_DATE: December 29, 2009  NE: (505) 327-0356
I hereby certify that the information SIGNATURE  Type or print name Michael T. Hans  For State Use Only	above is true and complete to the best of my knowled  TITLE: OPERATIONS ENGINE  Son E-mail address: mhanson@cog-fmn.com PHON  Deputy Oil & Gas I	OIL CONS. DIV.  DIST. 3  ge and belief.  NEER_DATE: December 29, 2009  NE: (505) 327-0356  INSPECTOR,
I hereby certify that the information SIGNATURE Type or print name Michael T. Hans	above is true and complete to the best of my knowled  TITLE: OPERATIONS ENGINES  Son E-mail address: mhanson@cog-fmn.com PHON	OIL CONS. DIV.  DIST. 3  ge and belief.  NEER_DATE: December 29, 2009  NE: (505) 327-0356  INSPECTOR,

### Coleman Oil & Gas, Inc.

# Work-over Procedure Blanco Mesa Verde Formation

Tuesday, December 29, 2009

Well:

By:

Location:

Juniper SWD #1

880' FNL & 730' FWL (NWNW)

Sec 16, T24N, R10W, NMPM

San Juan County, New Mexico

Michael T. Hanson

Field:

Lease:

Juniper

Elevation:

6806' RKB

6794' GL V-5292

## Communication Between Tubing ID and Tubing Casing Annulus Was Repaired As Follows.

- 1. Notified OCD Aztec District Office of Work-over.
- 2. Tested Rig Anchors. MIRU Slick Line and RIH with sinker bar and tagged up.
- 3. MIRU Completion Unit, POOH with PVC Lined Tubing, On-Off Tool and Packer.
- 4. Picked up work string and cleaned out to PBTD, laid down work string.
- 5. RIH with re-dressed packer and on-off tool on 2 7/8" PVC Lined Tubing with Bottom Hole Pressure Sensor externally tapped to tubing. Set Packer at 2960 FT.

  KB. Bottom Hole Pressure Sensor @ 2907 FT KB.
- 6. Tied in automation equipment to monitor annulus pressure and put well back on injection. Bruce Taylor; Production Foreman with Coleman Oil & Gas, Inc. met OCD representative Monica Kuehling and went through monitoring telemetry and disposal plant shut down automation.