# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



10	Type of Work	FFR 1	<del>0 20</del> 11
1a.	Type of Work	ar Education	
	DRILL	USA SE-U8U919 Amington	Field Out
		USA SF-080919-armington   Unit Reporting Nümberf Land	Manacao
lb.	Type of Well	6. If Indian, All. or Tribe	30,
	GAS		
2.	Operator	7. Unit Agreement Name	
	Burlington	NMNM-99451-FC	
	RESOURCES Oil & Gas Company, LP	NMNM-73248-PC	
3.	Address & Phone No. of Operator	8. Farm or Lease Name	
	PO Box 4289, Farmington, NM 87499	Graham RCVD MAR	77,17
		9. Well Number OIL CONS	.DIV.
	(505) 326-9700	1S DIST.	
1.	Location of Well	10. Field, Pool, Wildcat	
	Surface: Unit O(SWSE), 950' FSL & 1940' FEL	Basin FC/Fulcher Kutz	PC
	•	11. Sec., Twn, Rge, Mer. (NMPM)	
	Surface: Latitude: 36.541596 N (NAD83)	Sec. 26, T27N, R10W	
	Longitude: 107.862595° W		
		API# 30-045-3525/	
4.	Distance in Miles from Nearest Town	12. County 13. Stat	te
	22.8 Miles from Bloomfield, NM	San Juan NM	
15.	Distance from Proposed Location to Nearest Property or Lease 950'	Line	
16.	Acres in Lease	17. Acres Assigned to Well	
٠٠.	80 Acres	320 Acres S/2 (FC)	
	oo neles	160 Acres SE/4 (PC)	
8.	Distance from Proposed Location to Nearest Well, Drlg, Compl		
	804' from P&A Meridian Frost #3 (PC)	or reprise to an ana zone	
9.	Proposed Depth	20. Rotary or Cable Tools	
	2625'	Rotary	
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start	<u> </u>
	Elevations (DF, FT, GR, Etc.) 6666' GL This action is subject to technical and	G OPERATIONS AUTHORIZED ADD	-
	procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4	SUBJECT TO COMPITANCE WITH ATTACH	ED
3.	Proposed Casing and Cementing Program	"GENERAL REQUIREMENTS".	
	See Operations Plan attached		
	Randa Runhlera	10-11	
24.	Authorized by: Dramale Stability	<u>d-10-11</u>	
	Brandie Blakley (Staff Régulatory	Technician) Date	
>FRM	IT NO. APPROVAL	DATE	<del></del>
		- 6	_/
\PPR	OVED BY A SIMULATED TITLE AT N	1 DATE <u>3/28</u>	<i>41</i> 1
Archa	eological Report attached A gas recovery unit	may or may not be used on this loca	tion.

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

**Example Master Plan Type 2** 

Bond Numbers NMB-000015 and NMB-000089

APR 0 7 2011 NWOCD

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT III

State of New Mexico
Energy, Minerals & Natural Resources Department

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210 OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Farmington Field (Mic.

Bureau of Land Management AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, N.M. 87410

TAGAMIAN AND AGDRAGE DEDIGAMIAN DIAM

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-35 251	<sup>2</sup> Pool Code 71629 / 77200	ULCHER KUTZ CTURED CLIFFS		
<sup>4</sup> Property Code 7052	<sup>6</sup> Prope GRAH	<sup>6</sup> Well Number		
OGRID No. 14538	*Opera BURLINGTON RESOURCES	* Elevation 6666'		

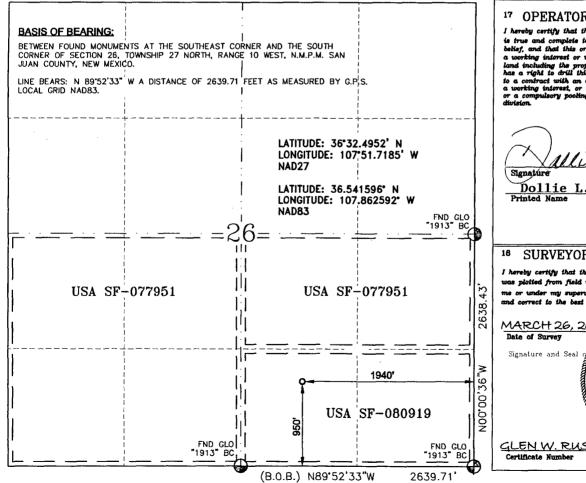
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	26	27-N	10-W		950	SOUTH	1940	EAST	SAN JUAN

<sup>11</sup> Rottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
19 Dedicated Acres			<sup>18</sup> Joint or	Infill	14 Consolidation C	iode	<sup>15</sup> Order No.		
FC 320.00 ACRES S/2									
PC 160.00	ACRES S	E/4							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



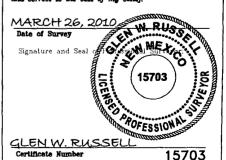
### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order hereinfore entered by the division.

Dollie L. Busse 4/6/10

#### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.





# PROJECT PROPOSAL - New Drill / Sidetrack

# San Juan Business Unit

# **GRAHAM 1S**

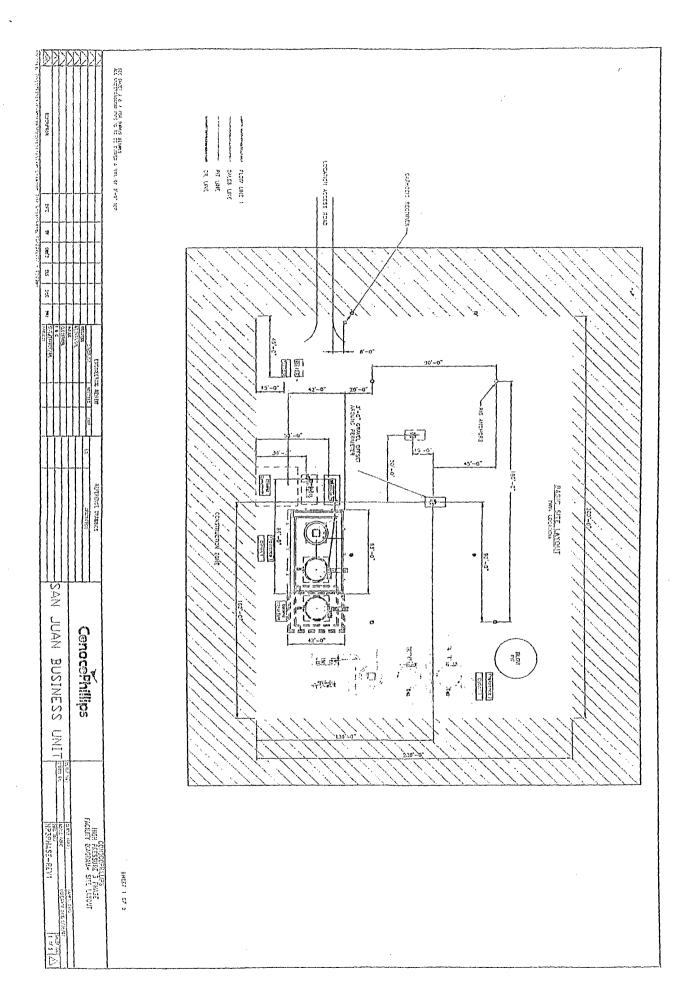
# DEVELOPMENT

Lease:					AFE #: WAN.CDR.0020					AFE \$: 0.00			-
Field Name: SAN JUAN Rig: Azt				Aztec Ríg	g 711 State: NM County			<sub>y:</sub> SAN JUA	N A	PI #:			
Geologist: Phone:				2:	Geophysicist:					Phone:			
Geoscientist: Phone:						Prod. Engineer:					Phone:		
Res. Engineer: Phone:						Proj.	Field Lea	ad:			Phon	e:	ZE 1810E 11 (TT-1800 EZ 18
Primary Object	ve (Zones): 🏸												
Zone	Zone Name		·										
JCV	BASIN FRUITLA												
R20003 PICTURED CLIFFS(R20003)													
		•											
Location: Surface	e j	Datum C	ode: NA	AD 27 /			T 157					Straight Ho	ole 🦠
Latitude: 36.5415	87 Longitud	de: -107.	861974	X:		Y:			Section	on: 26		Range: 010	W
Footage X: 1940	FEL Footage	Y: 950 F	SL	Elevatio	n: 6666	(FT)	Townsh	ip: 027N	1				
Tolerance:													
Location Type: Ye	ear Round		Start I	Date (Est	.): 1/1/2013	Coı	mpletion	Date:		Dat	te In Opera	ation:	
Formation Data:	Assume KB =	6681	Units =	: FT									
Formation Call & Depth SS Casing Points (TVD in Ft) (Ft)				MD (Ft)	Depletion (Yes/No)	BHP (PSIG) BHT Remarks							
Surface Casing 120 6561						8-3/4 hole. 7" 20 ppf, J-55 STC csg. Cemen Circulate cement to surface.						. Cement witl	h 50 cuft.
OJO ALAMO		1469	5212	·								· .	
KIRTLAND		1621	5060	)									
FRUITLAND		1991	4690	)				Gas					
FRUITLAND COAL		2178	4503										
PICTURED CLIFFS		2425	4256			313		Gas; TD	- 200'	below T/P0	CCF		
Total Depth		2625	4056				6-1/4" hole. 4-1/2" 10.5 pp with 352 cuft. Circulate cen				pf, J-55, S ment to su	TC casing. Cer Irface.	ment
Reference Wells		7777											
Reference Type	Well Name			Comn									
	Frost 3-R			,	W 26 SE NW	SE							
ii					)W 26 NE SE								
Production	Frost Jack-D 1-	E		27N 10	W 26 SW SE	SW					<del></del>		
Logging Prograi	n:	Y.											
Intermediate Logs	: Log only i	f show [	] GR/ILI	) 🔲 1	Friple Combo		50 BY 1507 4 1807	en and Yun					28 78 72 20 7
												+ HV	
TD Logs:	Triple Con	nbo 🔲	Dipmeter	RF	T Sonic	☐ VSF	TE	ot 🗹	Other				
	Cased Hole G	R / CBL											
Additional Information:													
Log Type	Stage	Fron	n (Ft)	То	(Ft)	Tool	Type/Na	ame		Remarks			

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Comments: L

Printed on: 2/9/2011 12:13:38 PM



# Directions from the Intersection of Hwy 550 and Hwy 64 in Bloomfield, NM

To:

Burlington Resources Oil & Gas Company LP GRAHAM #1S 950' FSL & 1940' FEL, Section 26, T27N, R10W, N.M.P.M., San Juan County, New Mexico

> Latitude: 36° 32′ 29.745″ N Longitude: 107° 51′ 45.331″ W Nad 1983

From the Intersection of Hwy 550 and Hwy 64,
Take Hwy 550 (south) for 14.9 miles,
Turn left @ Angel Peak Park entrance (northeast) 0.8 miles,
Turn right (southeast) 1.5 miles,
Continue (northeasterly) 3.4 miles,
To beginning of new access on right side of road,
Turn right (southeasterly) 416.85' to the newly staked location.