

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****APR 01 2011**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS6. Lease Number  
NM-012708  
If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

7. Unit Agreement Name

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Florance 142

9. API Well No.

30-045-35175

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 1402' FNL &amp; 685' FEL, Section 30, T30N, R8W, NMPM

10. Field and Pool  
Basin Fruitland Coal11. County and State  
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

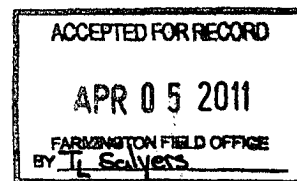
## Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - ☐ Completion Report**13. Describe Proposed or Completed Operations**

Please See Attached

**14. I hereby certify that the foregoing is true and correct.**

Signed

*Crystal Tafoya*

Crystal Tafoya

Title: Staff Regulatory Technician

Date 4/1/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD***Ar**R*

Florance 142  
API# 30-045-35175  
Basin Fruitland Coal  
Burlington Resources Oil & Gas Company, LP

**12/15/2010** RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CNL/CBL Logs. TOC @ 125'. RD W/L 12/15/10

**03/02/2011** Install Frac valve. PT csg to 4100#/30min. Test – OK.✓

**03/05/2011** RU W/L to Perf **Lower Fruitland Coal** w/ .40" diam. – 2SPF @ 2436' – 2444' = 16 Holes, 2SPF @ 2459' – 2467' = 16 Holes, 3SPF @ 2491' – 2494' = 9 Holes. Lower FC Total Holes = 41. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 36,960gals 75% 25# Quality Gel Foam w/ 12,650# of 20/40 Brady Sand. N2:390,700SCF. Set CFP @ 2420'.  
Perf **Upper Fruitland Coal** w/ .40" diam. – 3SPF @ 2298' – 2300' = 6 Holes, 3SPF @ 2327' – 2329' = 6 Holes, 1SPF @ 2354' – 2366' = 12 Holes, 2SPF @ 2388' – 2396' = 16 Holes, 2SPF @ 2400' – 2404' = 8 Holes. Upper FC Total Holes = 48. Fruitland Coal Total Holes = 89.✓  
Acidize w/ 12bbls 10% Formic Acid. Frac w/ 94,080gals 75% 25# Quality Gel Foam w/ 126,200# of 20/40 Brady Sand. N2:1,307,600SCF. Start Flowback.✓

**03/07/2011** RIH w/ 4 1/2" CBP set @ 1786'. RD Flowback & Frac Equip.

**03/21/2011** MIRU BES 1549. ND WH. NU BOPE. PT BOPE. Test – OK.

**03/22/2011** Tag CBP @ 1786' & M/O. CO & M/O CFP @ 2420'. C/O to PBTD @ 2662'. Flowback

**03/24/2011** Flow Test FC. RIH w/ 79jts, 2 3/8", 4.7#, J-55 tbg set @ 2484' w/ F-Nipple @ 2482'. ND BOPE. NU WH. RD RR @ 16:00hrs on 3/24/11.✓

pc