Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1	FORM APPROVED
ı	OMB NO. 1004-0135
ı	Expires: November 30, 200
ŀ	5. Lease Serial No.

SUNDRY N	OTICES AN	D REPORTS	S ON WELI	LS
Do not use this	form for proj	posals to dril	ll or to re-er	iter an
llaw bandoned	Hen form 21	60-3 (APD) 6	or such pro	nneals

SUNDRY	NMSF077652								
Do not use this abandoned wel	6. If Indian, Allottee or Tribe Name								
abandoned well. Use form 3160-3 (APD) for such proposals.									
SUBMIT IN TRII	PLICATE - Other instruct	ions on reve	vse side.			7. If Unit or CA/Agreen	nent, N	ame and/or No.	
1. Type of Well	· · · · · · · · · · · · · · · · · · ·		- Ara	<u> 575 '</u>		8. Well Name and No.			
Oil Well Gas Well Oth	DE CE	2002	314	EAST 9M					
2. Name of Operator BURLINGTON RESOURCES	br <sub>f</sub> (f) <sub>f</sub> c <sub>c</sub> comb	DAV	11576	9. API Well No. 30-045-30948-00-X1					
3a. Address		3b. Phone No.	(include afe	clude afea code) 10. Field and Pool, or Exploratory					
P O BOX 4289 FARMINGTON, NM 87499		Ph: 505.326 Fx: 505.326	3,9727 :9781	250 Cir	<u> </u>	BASIN DK/ BLANCO MV/PC/FC			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		ace (Co	معمد المعمد		11. County or Parish, and State			
Sec 25 T31N R12W NENW 1	265FNL 1980FWL					SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE	E OF NO	OTICE, R	EPORT, OR OTHER	R DAT	îA	
TYPE OF SUBMISSION			TY	PE OF A	ACTION				
	☐ Acidize	□ Deep	en		☐ Produc	tion (Start/Resume)	п₩	/ater Shut-Off	
□ Notice of Intent	Alter Casing		ture Treat		☐ Reclam	nation	_ ₩	Vell Integrity	
Subsequent Report     ■	Casing Repair		Constructi	ion	☐ Recom	plete	<b>M</b> 0	ther ling Operations	
Final Abandonment Notice	Change Plans	_	and Abanc		Tempo	orarily Abandon Dril		lling Operations	
	Convert to Injection	Plug	Plug Back		☐ Water Disposal				
determined that the site is ready for for (11/17/02) MIRU. NU BOP. PT (11/11/02) Drill to intermediate ST&C csg, set @ 4446'. Stag (11/12/02) Cmtd 1st stage w/3 LCM-1, 0.4% fluid loss, 0.4% chloride, 0.25 pps celloflake, stage w/246 sxs Premium Lite loss, 0.4% sodium metasilical psi/30 mins, OK. Drilling ahea (11/14/02) Drill to TD @ 7118 set @ 7116'. Cmtd w/175 sxs celloflake, 6% gel, 7 pps CSE	BOP & csg to 600 psi/30 e TD @ 4456'. TIH w/10 jts e tool set @ 1791'. 315 sxs Premium Lite w/39 sodium metasilicate (671 0.2% fluid loss (124 cu. ft. e w/3% calcium chloride, 0 te (524 cu. ft.). Circ 9 bbls ad. by Blow well clean. TOOH. 65/35 Type 3 poz w/1% fl	s 7" 23# N80 % calcium ch cu. ft.). Tail v ). Circ 45 bbl 0.25 pps cello cmt to surfac TIH w/165 jts uid loss, 0.39	LT&C csg loride, 0.2 v/90 sxs T s cmt to s oflake, 5 p ce. PT BO s 4-1/2" 10 % CD-32,	g & 95 jt 25 pps c ype III v urface. ps LCM P & csg 0.5# J-5 6.25 pp	elloflake, v/1% calci Cmtd 2nd -1, 0.4% f to 1500 5`ST&C c	5 pps ium luid sa.			
14. Thereby certify that the foregoing is  Col Name (Printed/Typed) PEGGY (	# Electronic Submission For BURLINGTON RE mmitted to AFMSS for proc	SOURCES O	kG CO LP, ienne Gar	sent to	the Farmi 2/05/2002 (	ngton			
					. "				
Signature (Electronic	Submission)		Date 1	2/03/20	02				
	THIS SPACE FO	R FEDERA	L OR ST	ATE C	FFICE U	JSE			
Approved By ACCEPT			GARCIA JM ENGIN			Date 12/05/2002			
Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to cond	uitable title to those rights in the luct operations thereon.	e subject lease	Office F						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	3 U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowi ithin its juri	ingly and sdiction.	willfully to	make to any department o	r agency	y of the United	

## Additional data for EC transaction #16552 that would not fit on the form

32. Additional remarks, continued

A CBL will be ran at a later date to determine TOC.