

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAR 22 2011****AMENDED**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NW/SW), 2359' FSL & 1300' FWL, Section 8, T29N, R6W, NMPM

5. Lease Number

SF-080379-A

6. If Indian, All. or
Tribe Name7. Unit Agreement Name
SAN JUAN 29-6 UNIT8. Well Name & Number
SAN JUAN 29-6 UNIT 20C

9. API Well No.

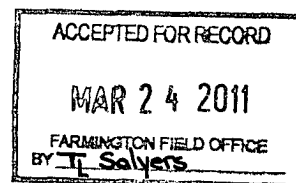
30-039-30929

10. Field and Pool
BLANCO MV / BASIN DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☒ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Completion Report**13. Describe Proposed or Completed Operations****Please see attached:****14. I hereby certify that the foregoing is true and correct.**

Signed

Marie E. Jaramillo

Title Staff Regulatory TechnicianDate 02/24/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 29-6 Unit 20C
API# 3003930929
Blanco Mesaverde / Basin Dakota
ConocoPhillips

01/17/11 RU Basin W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs. TOC @ 2910'. RD W/L.

01/26/11 Install Frac valve. PT csg to 6700#/30min @ 08:30hrs. on 01/26/11. Test Ok.

01/28/11 RU BWWC W/L to Perf. **Dakota** w/ .34" diam. - ISPF @ = 7928', 7936', 7938', 7954', 7958', 7966', 7984', 8004', 8008', 8012', 8016', 8021', 8024', 8026' = 14 Holes. 2SPF @ 8040', 8044', 8046', 8052', 8055', 8066', 8070', 8073', 8079', 8084', 8087', 8092' = 24 Holes. Dakota Total Holes = 38. Acidize w/ 10bbls 15% HCL. Frac'd w/ 37,422gals 70% Slickwater N2 foam w/ 40,141# 20/40 Arizona sand. Total N2:2,167,000SCF. Set CFP @ 6300'. Perf. **Point Lookout** w/ .34" diam. - ISPF @ 5729', 5766', 5796', 5820', 5863', 5882', 5886', 5892', 5906', 5915', 5923', 5929', 5940', 5947', 5955', 5968', 5982', 5994', 6002', 6030', 6042', 6094', 6102', 6108', 6173' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac'd w/ 34,482gals 70% Slickwater N2 foam w/ 100,900# 20/40 Arizona Sand. Total N2:1,478,400SCF.

01/29/11 Set CFP @ 5680'. Perf. **Menefee/Cliffhouse** w/ .34" diam. - ISPF @ 5235', 5246', 5261', 5282', 5302', 5314', 5327', 5354', 5364', 5432', 5446', 5453', 5462', 5478', 5489', 5500', 5506', 5523', 5529', 5540', 5548', 5598', 5624', 5630', 5654' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac'd w/ 37,842gals 70% Slickwater N2 foam w/ 102,402# 20/40 Arizona Sand. Total N2:1,388,500SCF. Set SCP @ 5160'. Perf. **Chacra** w/ .34" diam. - ISPF @ 4688', 4694', 4700', 4712', 4736', 4750', 4760', 4814', 4826', 4842', 4850', 4860', 4898', 4928', 4941', 4960', 5003', 5032', 5050', 5080', 5086', 5096', 5115', 5126' = 24 Holes. Frac'd w/ 28,770gals 75% Visco-Elastic N2 foam w/ 97,917# 20/40 Arizona Sand. Total N2:1,676,200SCF.

01/30/11 Start Flowback.

01/31/11 RIH w/ CBP set @ 4390'. RD flowblack & Frac Equip.

02/03/11 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test - OK.

02/07/11 Tag CBP @ 4390' & M/O. CO & M/O CFP @ 5160'. CO & M/O CFP @ 5680'. Started selling MV gas thru GRS.

02/08/11 CO & M/O CFP @ 6300'. Started selling DK gas thru GRS.

02/09/11 CO to PBTD @ 8105'.

02/10/11 RU BWWC W/L. Set CBP @ 6312'.

02/13/11 Flow Test MV.

02/14/11 D/O CBP 6312'.

02/18/11 Run Spinner on Dakota. RIH w/ 256jts, 2 3/8", 4.7#, J-55 tbg set @ 8045' w/ F-Nipple @ 8044'. ND. BOPE. NU WH. RD RR @ 16:00hrs on 02/18/11.