

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 25 2011

Sundry Notices and Reports on Wells

AMENDED  
Bureau of Land Management

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit C (NE/NW), 915' FNL & 1775' FWL, Section 7, T26N, R8W, NMPM

5. Lease Number  
NAVAJO 14-20-603-769
6. If Indian, All. or  
Tribe Name  
NAVAJO NATION
7. Unit Agreement Name
8. Well Name & Number  
GE-ELE-GU-LITHE-E 500S
9. API Well No.  
30-045-34763
10. Field and Pool  
BASIN FRUITLAND COAL
11. County and State  
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action                           |  |
|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |
|   | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

☒ Other — ☐ Completion Report

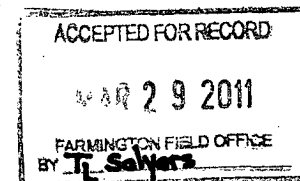
13. Describe Proposed or Completed Operations

DIST. 3

OIL CONS. DIV.

RCVD APR 5 '11

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Title: Staff Regulatory Technician Date 03/09/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Ge-Ele-Gu-Lithe-E 500S  
API# 3004534763  
Basin Fruitland Coal  
Burlington Resources

- 10/26/10 RU Bluejet W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CNL Logs. TOC @ SURFACE'. RD W/L.
- 11/09/10 Install Frac valve. PT csg to 4100#/30min @ 08:15hrs. on 11/09/10. Test Ok. ✓
- 11/11/10 RU Bluejet W/L & Phoenix Services to Perf. **Lower/Mid/Upper Fruitland Coal (1)** w/ .40" diam. - 1851', @ 2SPF = 2 Holes. 1831', @ 2SPF = 2 Holes. 1763', @ 2SPF = 2 Holes. Total FRC Holes = 6. Set guages to collect pressure data, left in place until 11/19/10. Retrieved pressure guages. RD W/L 11/20/10
- 11/29/10 RU AWS 448. ND Frac Stack, NU BOPE. PT BOPE. Test-OK.
- 11/30/10 Retrieved last pressure guage. RD AWS 448.
- 02/18/11 RU BJ Services & Bluejet W/L. RIH w/ guage ring. Perf. **Lower Fruitland Coal** w/ .40" diam. - 1829' - 1832', @ 3SPF = 9 Holes. 1836' - 1840', @ 3SPF = 12 Holes. 1842' - 1852', @ 3SPF = 30 Holes. Total Lower Fruitland Coal Holes = 51. Acidize w/ 10% Formic. Flushed & load w/ 25# Gel. Pumped 95bbls of X-Linked Pre-pad. Frac'd 59,140 gals 75% Quality 25#Gel Foam w/ 50,885# of 20/40 Brady sand. Total N2:646,800SCF. Pumped 29bbls Fluid Flush. Set CFP @ 1800'. Perf. **Upper Fruitland Coal** w/ .40" diam. 1716' - 1720', @ 3SPF = 12 Holes. 1737' - 1739', @ 3SPF = 6 Holes. 1754' - 1766', @ 3SPF = 36 Holes. Total Upper Fruitland Coal Holes = 54. Acidize w/ 10bbls 10% Formic. Pumped 95bbls of X-Linked Pre-pad. Frac'd 61,820gals 75% Quality 25#Gel Foam, w/ 54,320# 20/40 Brady sand. Total N2:644,500SCF. Pumped 24bbls Fluid Flush. RD flowblack & Frac Equip. Start Flowback. ✓
- 02/21/11 RU Bluejet W/L. RIH w/ CBP set @ 1616'. RD W/L.
- 02/28/11 MIRU AWS 12. ND WH. NU BOPE.
- 03/01/11 PT BOPE. Test - OK. Tag & MO CBP @ 1616'. CO & M/O CBP @ 1800'. CO to PBTD @ 2077'.
- 03/03/11 Flowtest FRC.
- 03/04/11 RIH w/ 59jts, 2 3/8", 4.7#, J-55 tbgs set @ 1906' w/ F-Nipple @ 1875'. ND. BOPE. NU WH.
- 03/09/11 RD RR @ 22:30hrs on 03/09/11. ✓

OK