UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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MAR 25 2011

Sundry Notices and Reports on Wells Subsequent Report Subsequent Report Plugging Subsequent Protection Subs				-nramendedo or		
1. Type of Well GAS 2. Name of Operator BURLINGTON RESCURS OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Surface: Unit C (NE/NW), 915° FNL & 1775° FWL, Section 7, T26N, R8W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Abandonment Abandonment Abandonment Change of Plans Now-Routine Finaturing Casing Repair Water Shat off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations Please see attached: NAVAJO 14-20-603-76 If Indian, All. or Tribe Name NAVAJO 14-20-603-76 If Indian, All or Tribe Name NAVAJO 14-20-603-76 Indian, All or Indian, A	Sundry Notices and Repo	orts on Wells	e e e e e e e e e e e e e e e e e e e	เกอลม กรี เลกซ์ Managamai.		
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APPROVED BY Title Date CONDITION OF APPROVAL, if any:				Date		
the United States any false, fitcitious or fraudulent statements or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Section 1001, makes it a crime for any person	n knowingly and willfully to make any department or ag	ency of			



Ge-Ele-Gu-Lithe-E 500S API# 3004534763 Basin Fruitland Coal Burlington Resources

10/26/10 RU Bluejet W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CNL Logs. TOC @ SURFACE'. RD W/L.

11/09/10 Install Frac valve. PT csg to 4100#/30min @ 08:15hrs. on 11/09/10. Test Ok.

11/11/10 RU Bluejet W/L & Phoenix Services to Perf. Lower/Mid/Upper Fruitland Coal (1) w/ .40"diam. – 1851', @ 2SPF = 2 Holes. 1831', @ 2SPF = 2 Holes. 1763', @ 2SPF = 2 Holes. Total FRC Holes = 6. Set guages to collect pressure data, left in place until 11/19/10. Retrieved pressure guages. RD W/L 11/20/10

11/29/10 RU AWS 448. ND Frac Stack, NU BOPE. PT BOPE. Test-OK.

11/30/10 Retrieved last pressure guage. RD AWS 448.

02/18/11 RU BJ Services & Bluejet W/L. RIH w/ guage ring. Perf. Lower Fruitland Coal w/.40" diam. – 1829' – 1832', @ 3SPF = 9 Holes. 1836' – 1840', @ 3SPF = 12 Holes. 1842' – 1852', @ 3SPF = 30 Holes. Total Lower Fruitland Coal Holes = 51. Acidize w/ 10% Formic. Flushed & load w/ 25# Gel. Pumped 95bbls of X-Linked Pre-pad. Frac'd 59,140 gals 75% Quality 25#Gel Foam w/ 50,885# of 20/40 Brady sand. Total N2:646,800SCF. Pumped 29bbls Fluid Flush. Set CFP @ 1800'. Perf. Upper Fruitland Coal w/.40" diam. 1716' – 1720', @ 3SPF = 12 Holes. 1737' – 1739', @ 3SPF = 6 Holes. 1754' – 1766', @ 3SPF = 36 Holes. Total Upper Fruitland Coal Holes = 54. Acidize w/ 10bbls 10% Formic. Pumped 95bbls of X-Linked Pre-pad. Frac'd 61,820gals 75% Quality 25#Gel Foam, w/ 54,320# 20/40 Brady sand. Total N2:644,500SCF. Pumped 24bbls Fluid Flush. RD flowblack & Frac Equip. Start Flowback.

02/21/11 RU Bluejet W/L. RIH w/ CBP set @ 1616'. RD W/L.

02/28/11 MIRU AWS 12. ND WH. NU BOPE.

03/01/11 PT BOPE. Test – OK. Tag & MO CBP @ 1616'. CO & M/O CBP @ 1800'. CO to PBTD @ 2077'.

03/03/11 Flowtest FRC.

03/04/11 RIH w/ 59jts, 2 3/8", 4.7#, J-55 tbg set @ 1906' w/ F-Nipple @ 1875'. ND. BOPE. NU WH.

03/09/11 RD RR @ 22:30hrs on 03/09/11.