

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAR 31 2011

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS5. Lease Number  
SF-0781286. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Turner Federal 2M

9. API Well No.

30-045-35064

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 745' FNL &amp; 979' FWL, Section 13, T30N, R10W, NMPM

10. Field and Pool  
Blanco MV / Basin DK11. County and State  
San Juan, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

DIST. 3

OIL CONS. DIV.

RCVD APR 5 '11

## 13. Describe Proposed or Completed Operations

3/19/11 MIRU AWS 730. NU BOP & PT. OK PT casing to 600#/30 min. Good test. RIH w/8-3/4" bit & tagged cement @ 200'. D/O cement to 238'. Drilled ahead to 3545' (intermediate TD). Circ. hole. 3/22 RIH w/82 jts 7", 20# J-55 & set @ 3526'. RU to cement. Pumped preflush of 10 bbls FW/10 bbls GW/10 bbls FW ahead of 19 sx (27 cf- 10 bbls = 3.02) Premium Lite w/3% CaCl<sub>2</sub>, .25 pps cello-flake, 5 pps LCLM-1, 0.4% FL-52, 8% Bentonite & 0.4% SMS. Lead w/382 sx (814 cf-145 bbls = 2.13 yield) Premium Lite w/3% CaCl<sub>2</sub>, .25 pps cello-flake, 5 pps LCM1, 8% Bentonite, .4% SMS & 4% FL52. Tailed w/83 sx (112cf- 20 bbls = 1.38 yield) Type III w/1% CaCl<sub>2</sub>, 0.25 pps Celloflake, 0.2% FL-52. Dropped plug and displaced w/141 bbls FW. Circ. 30 bbls preflush back to surface. Bumped plug @ 1130 hrs 3/22/11. PU on casing to 1500#. Held for 30 minutes. Plug down @ 1130 hrs 3/22/11. RD cementers. WOC. Ran Temperature survey, found TOC @ 450'. 3/23/11 Called & received verbal approval from Troy Salyers (BLM) & Brandon Powell (OCD) to proceed with drilling.

3/23/11 RIH w/6-1/4" bit & tagged up @ 3545'. D/O cement & shoe and then ahead to 7800' (TD). TD reached 3/25/11. Circ hole. RIH w/182 jts 4-1/2", 11.6# L-80 casing and set @ 7799'. RU to cement. Pumped preflush of 10 bbls CW & 2 bbls FW. Pumped 9sx (28 cf - 5 bbls = 3.10 yield) Premium Lite w/.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tailed w/293 sx (580 cf-103 bbls = 1.98 yield) Premium Lite w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% FL-52. Dropped plug and displaced w/121 bbls FW). Bumped plug w/1200 psi @ 0551 hrs 3/26/11. RD cementers. RD & released rig @ 1200 hrs 3/26/11.

PT will be conducted by Completion Rig. Results &amp; TOC will appear on next report.

## 14. I hereby certify that the foregoing is true and correct.

Signed Patsy Chugston Title Sr. Regulatory Specialist Date 3-30-11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

