

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03554
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
Contact: TEENA WHITING E-Mail: teena_whiting@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 382 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3176	8. Well Name and No. BREECH C 244
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T26N R6W NENE 0990FNL 0990FEL 36.491592 N Lat, 107.431000 W Lon		9. API Well No. 30-039-06527-00-C3
		10. Field and Pool, or Exploratory BASIN DAKOTA SOUTH BLANCO TOCITO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has recompleted this well to the Blanco Mesa Verde formation per the attached morning report.



14. Thereby certify that the foregoing is true and correct.

Electronic Submission #106871 verified by the BLM Well Information System

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by STEVE MASON on 04/22/2011 (11SXM0480SE)

Name (Printed/Typed) TEENA WHITING

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 04/21/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/22/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**

**Breech C 244****3/22/2011**

MIRU. Rlsd pkr

@ 6,481'. TOH tbg &amp; pkr.

**3/25/2011**

Set pkr @ 5,550'. PT CBP to 3,500 psig for 5". Tstd OK. TOH pkr. Perf MV from 5,456' - 5,303' w/ select fire, 0.34" (21 holes).

**3/28/2011**

Set pkr @ 5,177'. PT TCA to

700 psig for 5". Tstd OK. PT 3-1/2" tbg to

5,800 psig for 5". Tstd OK.

**4/4/2011**

A. w/500 gals 15% NEFE HCl ac. Frac MV perfs fr/5,303' - 5,456' w/83,363 gals

70Q N2 foam fld carrying 97,660# 20/40 sd.

**4/5/2011**

Ran IP tst for MV. F. 0 BO, 4 BLW, 168 MCF (based on 1,344 MCFD calc wet gas rate), FTP 200 psig, 1/2" ck, 3 hrs.

**4/14/2011**

TIH bit &amp; tbg. CO fill fr/5,446' - 5,590' (CBP). DO CBP.

**4/15/2011**

CO fill fr/6,895' - 6,900' (CIBP). DO CIBP.

**4/18/2011**

DO hd fill fr/7,527' - 7,584' (PBDT

@ 7,576').

**4/19/2011**

TOH. TIH 2-3/8", 4.7#, J-55, 8rd EUE tbg. SN @ 7,495'.

EOT @ 7,496'. Perfs fr/5,303' - 7,520'. RDMO.