

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

APR 04 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

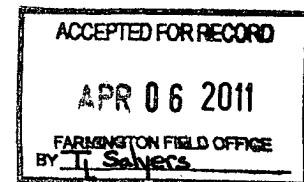
1. **Type of Well**
GAS
2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. **Location of Well, Footage, Sec., T, R, M**
Surface: Unit I (NE/SE), 2580' FSL & 705' FEL, Section 31, T30N, R7W, NMPM
Bottomhole : Unit I (NESE) 2612' FSL & 826' FEL, Sec. 31, T30N, R7W, NMPM
6. **Lease Number**
Imm-012709
If Indian, All. or Tribe Name
7. **Unit Agreement Name**
SAN JUAN 30-6 UNIT
8. **Well Name & Number**
SAN JUAN 30-6 UNIT 447S
9. **API Well No.**
30-039-30923
10. **Field and Pool**
BASIN FC / BLANCO PC
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | | | |
|---|--|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Other - | <input type="checkbox"/> Completion Report |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction | | |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing | | |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off | | |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection | | |

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston

Title: Sr. Regulatory Specialist Date 4/1/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

San Juan 30-6 Unit #447S
API-30-039-30923
Basin Fruitland Coal/Blanco Pictured Cliffs
Burlington Resources

1/6/11 RU WL. Ran CCL/Gauge ring from 3212' – 15'. Ran GR/CCL/GSL from 3212' – 15'. TOC @ surface.
Installed Tbg head and test seals – good RD WL & Cameron.

3/8/11 ~~DN~~ WH, NU Frac stack. PT casing & frac valves to 4100 psi. Good test. 3/10/10 RU WL. Had trouble
Getting below 1218'. RU BJ lines. 3/11/11 waiting on rig.

3/14/11 MIRU Key #12. ND WH, NU BOP – Test – OK. RIH w/mill to tag fish. Moved DH, no tag. D/O 6-8"
@ PBTD. TOH w/mill. Waiting on scraper. 3/16/11 RIH w/scraper. Run to bottom & Circ. bottoms up. TOH
& LD. NU frac valve & PT to 41 00#/ Good test. 3/17 MIRU Blue Jet. & perf'd Pictured Cliffs @ 3086'-3102'
@ 1 spf = 16 holes; 3072' – 3086' @ 1 spf = 14 holes. Total 30 PC holes. RD Blue Jet. W/O frac crew. 3/19.
3/19 RU BJ. Stimulated Pictured Cliffs w/10 bbls 15% HCL ahead of 53,900 gal 70 Q 20# Linear gel/foam pad
w/101,055# 20/40 Brown sand & 901,400 scf N2. RIH w/CBP & set @ 3030'.

3/19/11 Perforated Lower Fruitland Coal @ .40" dia. Holes @ 2 spf – 3000'-2996'; 2994'-2984'; 2982'-2980';
2976'-2973'; 2968' – 2964'; 56 total holes. RU to stimulate – Pumped 12 bbls 10% Formic Acid ahead of
120,120 gal 75Q 25# Linear gel/foam w/73,812# 20/40 Brown sand & 1,514,200 scf N2. Set CBP @ 2940'
Perforated Upper Fruitland Coal @ 2 spf – 2930' – 2928'; 2922'-2914'; 3 spf -2896'-2891' 2796'-2793'; 44 holes
RD Blue Jet. Stimulate Upper FC w/12 bbls 10% Formic Acid ahead of 93240 gal 75Q 25# Linear gel/foam
w/57,573# 20/40 Brown and 1,105,100 scf N2. RD & released crews. RU & FB 2 days.

3/21/11 MIRU Blue Jet & set CBP @ 2680'. ND frac valve & NU BOP. PT-OK.

3/22/10 RIH & D/O CBP @ 2680'. C/O & D/O CBP @ 2940' and C/O to CBP & Flow test the FC interval.

3/24/11 D/O plug @ 3030' & C/O to PBTD @ 3216'. Tested FC/PC test. 3/25/11. RIH w/96 jts 2-3/8", 4.7#
J-55 tbg & Landed tbg @ 3019' w/FN @ 3018'. ND BOP, NU WH. Test tbg & Pumped off check.
RD & MO location 3/28/11. ✓

This is a FC/PC commingled well per DHC – 3395AZ. ✓