

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

RECEIVED

APR 19 2011

2. NAME OF OPERATOR

ConcoPhillips Company

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Bureau of Land Management Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface J (NW/SE), 1500' FSL & 2005' FEL

At top prod. interval reported below P (SE/SE), 777' FSL & 1214' FEL

At total depth P (SE/SE), 777' FSL & 1214' FEL

5. LEASE DESIGNATION AND SERIAL NO.

SF-079035-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

SCOTT FEDERAL 6N

9. API WELL NO.

30-039-30669

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T26N, R6W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

08/25/10

16. DATE T.D. REACHED

11/15/10

17. DATE COMPL. (Ready to prod.)

03/30/11

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)

GL 6743' KB 6759'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD 7789' / 7622' VD

21. PLUG, BACK T.D., MD & TVD

MD 7764' / 7597' VD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7494' - 7649'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	350'	12 1/4"	Surface, 255sx(326cf-58bbbls)	23bbbls
7" / J-55	23#	5080'	8 3/4"	ST @ 2818'	
4 1/2" / L-80	11.6#	7785'	6 1/4"	Surface, 661sx(1353cf-241bbbls)	55bbbls
				TOC@4540', 197sx(399cf-71bbbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7637'	
					4.7# / L-80		

31. PERFORATION RECORD (Interval, size and number)

Dakota w/ .34" diam.
1SPF @ 7494' - 7574' = 17 Holes
2SPF @ 7587' - 7649' = 26 Holes

DK Total Holes = 43

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7494' - 7649'

Acidize w/ 10bbbls 15% HCL. Frac'd w/ 36,498gals 70% Slickwater N2
Foam w/ 45,980# of 20/40 Brady Sand. N2:1,871,000SCF.

33. PRODUCTION

DATE FIRST PRODUCTION 03/23/11 GRS PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
03/28/11	1hr.	1/2"		0 / bph	36 mcf / h	trace / bwph	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI-526psi	SI-846psi		0 bpd	868 mcf / d	4 / bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3088AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Staff Regulatory Technician DATE 04/11/11

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

****AMENDED****

NMOCD

ACCEPTED FOR RECORD

APR 20 2011

FARMINGTON FIELD OFFICE
BY TL Salvetti

API # 30-039-30669		SCOTT FEDERAL 6N		
Ojo Alamo	2469'	2653'	White, cr-gr ss.	Ojo Alamo
Kirtland	2653'	2856'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland
Fruitland	2856'	3175'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland
Pictured Cliffs	3175'	3349'	Bn-Gry, fine grm, tight ss.	Pic.Cliffs
Lewis	3349'	3631'	Shale w/siltstone stringers	Lewis
Huerfanito Bentonite	3631'	4080'	White, waxy chalky bentonite	Huerfanito Bent.
Chacra	4080'	4861'	Gry fn grm silty, glauconitic sd stone w/drkl gry shale	Chacra
Mesa Verde	4861'	4888'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde
Menefee	4888'	5439'	Med-dark gry, fine gr ss, carb sh & coal	Menefee
Point Lookout	5439'	5828'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout
Mancos	5828'	6550'	Dark gry carb sh.	Mancos
Gallup	6550'	7376'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup
Greenhorn	7376'	7435'	Highly calc gry sh w/thin lmst.	Greenhorn
Graneros	7435'	7489'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros
Dakota	7489'	7764'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota