

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 13 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SE/NW), 1571' FNL & 1396' FWL, Section 1, T25N, R6W, NMPM
Bottom: Unit D (NW/NW), 975' FNL & 520' FWL, Section 1, T25N, R6W, NMPM

5. Lease Number
SF-078885

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
CANYON LARGO UNIT

8. Well Name & Number
CANYON LARGO UNIT 239P

9. API Well No.

30-039-30882

BLANCO MV / BASIN DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

03/27/11 MIRU AWS 673. NU BOPE. PT csg to 600#/30min @ 21:00hrs on 03/28/11 Test - OK.

PU & TIH w/ 8 3/4" bit. Tag cmt @ 200', DO cmt @ 240' & Drilled ahead to 4845'. Inter TD reached 03/30/11. Circ. hole & RIH w/ 114jts, 7", 23# J-55 LT&C csg set @ 4844'. Pre-flushed w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld.) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 542sx(1154cf-205bbls=2.13yld.) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 112sx(155cf-27bbls=1.38yld.) Type III cmt w/ 1% CaCl, .025 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 189bbls FW. Bumped plug. Plug down @ 06:45hrs 04/02/11. Circ. 30bbls cmt to surface. RD cmt. WOC.

04/2/11 TIH w/ 6 1/4" bit. PT csg to 1500#/30min @ 15:30hrs on 04/02/11. Test -OK. RIH w/ 6 1/4" bit & tag cmt @ 4790'. Drilled ahead to 7473'. 04/4/11 contacted Wayne Townsend(BLM) and Charlie Perrin (OCD) & recieved verbal approval to deepen well past permitted depth of 7473' to new proposed depth +/-7617'. Proceeded drilling w/ mud to 7605'. Reached TD @ 7605' on 04/05/11. Circ. hole & RIH w/ 176jts, 4 1/2", 11.6#, L-80, LT&C csg set @ 7600'. RU to cmt. Pre-flushed w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 9sx(27cf-5bbls=3.02yld.) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1%FL-52. Tail w/ 190sx(376cf-67bbls=1.98yld.) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52. Dropped plug & displaced w/ 118bbls FW. Bumped plug. Plug down @ 02:37hrs on 04/06/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 08:30hrs on 04/07/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title Staff Regulatory Technician

Date 04/08/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

