

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other In-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-012709

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #447S

9. API WELL NO.

30-039-30923

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 31, T30N, R7W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

Bureau of Land Management

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit I, (NESE), 2580' FSL & 705' FEL

At top prod. interval reported below Unit I, 2612' FSL & 826' FEL

At total depth Unit I, 2612' FSL & 826' FEL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

10/21/10

16. DATE T.D. REACHED

12/28/10

17. DATE COMPL. (Ready to prod.)

3/28/11

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

GL - 6202'; KB - 6217'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3271' - MD / 3267' VD

21. PLUG, BACK T.D., MD & TVD

3216' MD / 3212' - VD

22. IF MULTIPLE COMPL.,  
HOW MANY\*

2

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

PICTURED CLIFFS - 3072' - 3102'

25. WAS DIRECTIONAL  
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CL/GSL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" / J-55	20#	230'	8 3/4"	Surface; 50 sx 81 cf - 14 bbls	6 bbls
4 1/2" / J-55	10.5#	3261'	6 1/4"	Surface; 293 sx (586 cf - 104 bbls)	25 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3019'	
					4.7# / J-55		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Pictured Cliffs @ .40" dia @ 1 spf - 3086' -  
3102' & 3072' - 3086' = 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.



3072' - 3102'  
Acidized w/10 bbls 15% HCL; Frac'd w/ 53,900 gal 70Q 20#  
Linear gel/foam w/101,055# 20/40 Brown sand & 901,400  
scf N2.

RCVD APR 29 11

OIL CONS. DIV.

DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		FLOWING					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
3/24/11	1hr.	1/2"			4.4 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
0	FCP - 72 psig		0	106 mcf	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a DHC Pictured Cliffs and Fruitland Coal well per DHC Order 3395AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Crystal Taboysa*

TITLE

Staff Regulatory Tech

DATE

4/20/11

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

ACCEPTED FOR RECORD

APR 21 2011

FARMINGTON FIELD OFFICE  
BY *J. Salas*

[illegible]