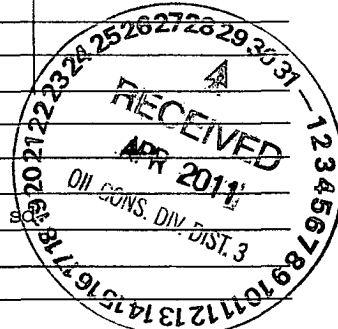


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF-078641</b>							
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>XTO Energy Inc.</b>		7. Unit or CA Agreement Name and No.							
3. Address <b>382 CR 3100 AZTEC, NM 87410</b>		8. Lease Name and Well No. <b>OH RANDEL 14 #1E</b>							
3a. Phone No. (include area code) <b>505-333-3176</b>		9. API Well No. <b>30-045-34010</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface <b>665' FSL &amp; 800' FWL</b> At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory <b>BASIN FRUITLAND COAL</b>							
14. Date Spudded <b>4/3/07</b>		11. Sec., T., R., M., or Block and Survey or Area <b>SEC 14M-T26N-R11W</b>							
15. Date T.D. Reached <b>4/9/07</b>		12. County or Parish <b>SAN JUAN</b>							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>4/22/2011</b>		13. State <b>NM</b>							
18. Total Depth: MD TVD <b>6695'</b>		17. Elevations (DF, RKB, RT, GL)* <b>6421' GL</b>							
19. Plug Back T.D.: MD TVD <b>2043' CIBP</b>		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL/CBL</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>24#</b>		<b>373'</b>		<b>260</b>		<b>0</b>	
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>15.5#</b>		<b>6692'</b>		<b>850</b>		<b>5360'</b>	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
<b>2-3/8"</b>	<b>1851'</b>								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) <b>FRUITLAND COAL</b>	<b>1693'</b>	<b>1734'</b>	<b>1693'-1734'</b>	<b>0.36"</b>	<b>23</b>				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
<b>1693'-1734'</b>	<b>A. w/508 gals 15% NEFE HCl acid.</b>								
	<b>Frac'd w/32,515 gals 57Q N2 frac fld carrying 50,400# 20/40</b>								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	<b>4/22/2011</b>	<b>3</b>	<b>→</b>	<b>0</b>	<b>44.3</b>	<b>4</b>			<b>FLOWING</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>1/4"</b>	<b>30</b>	<b>30</b>	<b>→</b>	<b>0</b>	<b>354.4</b>	<b>32</b>		<b>SHUT IN</b>	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<b>→</b>						

(See instructions and spaces for additional data on page 2)



ACCEPTED FOR RECORD

APR 27 2011

FARMINGTON FIELD OFFICE

Smm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 6433  
MORRISON FM 6492

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	725
				KIRTLAND SHALE	825
				FRUITLAND FORMATION	1221
				LOWER FRUITLAND COAL	1726
				PICTURED CLIFFS SS	1746
				LEWIS SHALE	2017
				CHACRA SS	2618
				CLIFFHOUSE SS	3287
				MENEFEE	3333
				POINT LOOKOUT SS	4192
				MANCOS SHALE	4449
				GALLUP SS	5177
				GREENHORN LS	6145
				GRANEROS SH	6209
				1ST DAKOTA	6235

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Teena M. Whiting

Date 4/25/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.