Form 3160-5 (August 2007)

UNITED STATES. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS APR 0.5 2011

٦.	Lease	Scriai	140.
NM	SE-0	77386	5

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ó.	If I	ndian	, Allot	tee or	Tribe	Name

abandoned well. Use For	m 3160-3 (APD) for	or to retenter an and M r such proppsalson Fie	anagement ld Office	N/A	diottee of Tribe Ivalie
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No. NAM—73555 (DK)		
I. Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO ENERGY INC.					AS COM B #1F
3a. Address 382 CR 3100 AZTEC, NM 87410 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		3b. Phone No. (include area code) 505-333-3204		9. API Well No. 30-045-34831 10. Field and Pool, or Exploratory Area BASIN DAKOTA	
385' FNL & 1860' FEL NAME SEC	. (B) 21-T27N-R10W	NMEM		ANGELS PE	
12. CHECK APPROPRIAT	E BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REPO		
TYPE OF SUBMISSION		ТҮР	E OF ACTION		
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injective	Deepcn Fracture Treat New Construction Plug and Abandon Plug Back	Production Reclamatio Recomplet Temporaril Water Disp	e y Abandon	Water Shut-Off Well Integrity X Other PIT SIDE VARIABLE CHOKE LINE
13. Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be perfollowing completion of the involved operations, testing has been completed. Final Abandonment determined that the final site is ready for final inspection.	plete horizontally, give serformed or provide the If the operation results in Notices shall be filed or	ubsurface locations and measing Bond No. on file with BLM/lin a multiple completion or re-	ured and true ver BIA. Required s completion in a r	tical depths of a ubsequent report new interval, a F	all pertinent markers and zones. rts shall be filed within 30 days Form 3160-4 shall be filed once
Per conversation between Justin 1					

approval on 3/31/11 8:45 am for variance to the pit side chokeline on the choke manifold for the mentioned well. Instead of the previously proposed steel line, XTO would like to use a 2", 3050 psi hose that will be secured at each end. Please see the attached diagram.



BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

299684	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7
LORRI D BINGHAM T	itle REGULATORY ANALYST
Signature Man Du Lan	ate 4/4/11
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE
Approved by Troy L Salvers	Title Petroleum Engineer 4/19/2011
Conditions of approval, if any, are attaclied. Approval of this notice does not warrant or certify that	Office
the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BESTER KOOL

	XTO Energy	
3M Choke Manifold)

