

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

☒ Initial Report ☒ Final Report

Name of Company: BP	Contact: Jeff Peace
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 326-9479
Facility Name: Gallegos Canyon Unit No. 265E GP	Facility Type: Oil Well

Surface Owner: Federal	Mineral Owner: Federal	Lease No. SF 078904A
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**LOCATION OF RELEASE**

Unit Letter K	Section 25	Township T28N	Range R12W	Feet from the 1650	North/South Line South	Feet from the 1800	East/West Line West	County: San Juan
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Latitude 36.63046 Longitude 108.06589

**NATURE OF RELEASE**

Type of Release: Oil	Volume of Release: approx. 18 bbl	Volume Recovered: 9 bbl
Source of Release: separator	Date and Hour of Occurrence: approx. 11:00 PM, 7/9/10	Date and Hour of Discovery: 11:00 AM, 7/11/10
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell	RCVD JUL 14 '10
By Whom? Jeff Peace	Date and Hour: 7/12/10 - 7:15 AM	OIL CONS. DIV.
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	DIST. 3

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

The separator was dumping oil through the water dump valve into the BGT. The BGT overflowed into the area between it and the pit. The well was shut in and the separator is being inspected to determine the cause of the release.

Describe Area Affected and Cleanup Action Taken.\*

The oil was contained between the BGT and the pit walls. Approximately 9 bbl of oil was recovered with a vacuum truck. Remaining impacted soil will be excavated and placed in a land farm.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jeffrey H. Peace</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Jeffrey H. Peace		Approved by District Supervisor: <i>Brandon Powell</i> For: CP	
Title: HSE Advisor		Approval Date: <i>9/21/10</i>	Expiration Date:
E-mail Address: peace.jeffrey@bp.com		Conditions of Approval:	
Date: July 13, 2010 Phone: 326-9479		Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

NBP1026448466