<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141

MAY 2004

Revised October 10, 2003

MAY 2004

PLANT Submit 2 Gopies to appropriate of the contained with Rule 116 on back side of form

Release Notification and Corrective Action.

OPERATOR   Initial Report   Final Report											
Name of Co	mpany C	onocoPhil		OF	ERATOR						
Name of Company ConocoPhillips Company Address 5525 Hwy. 64, Farmington, NM 87401						Telephone No. 505-599-3458					
Facility Name San Juan 29-5 Unit #45										API # 30-039-07596	
Surface Owner Fee Mineral Owner								Lease No	o. SF-080069		
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the		rth/South Line	Feet from the	East/	West Line	County	
Α	22	T29N	R5W	1090'		North	990'	East		Rio Arriba	
		Latitud	e 36	° 42' 55"		Longitude	Longitude 107° 20' 21"				
NATURE OF RELEASE											
Type of Rele	ase – Prod	luced wate	r			Volume of Release - 5 BBL Volume Recovered - 5 BBL					
Source of Release: 100 BBL produced water tank									lour of Discovery		
overflowed Was Immediate Notice Given?							5/17/04 5/17/04 – 1:00 p.m.				
was Immedia	ate Notice (	Jiven?	∕es □ N	o 🔲 Not Requi		YES, To Whom? enny Foust – OCD – 5/17/04 via email					
Z 100 E Not Required						Mark Kelly – BLM – 5/17/04 via email					
By Whom? Monica Olson						Date and Hour – 5/17/04 – 3:30 p.m.					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
☐ Yes ☒ No  If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.* A produced water spill was discovered on 5/17/04. The spill resulted											
when the 100 BBL produced water tank overflowed. This well had recently been worked on, at which time a larger diameter tubing was placed and additional water was used in killing the well during rig operations, thus resulting in a greater water flow rate than expected. All spilled fluids remained within the bermed area. A vacuum truck was called immediately to recover the fluids standing within the berm.											
Describe Area Affected and Cleanup Action Taken.* No water left the bermed area. A vacuum truck was called immediately to recover the fluids standing within the berm. Any remaining staining should be minimal and will be raked for remediation. Unless findings upon remediation prove otherwise, this will be the final report.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
OIL CONSERVATION DIVISION										DIVISION	
Signature:	Mon			Approved by District Supervisor: Lent Frank Chare Z							
Printed Nam	e: <b>N</b>			tor Frank ChareZ							
Title: S	Safety, Heal	gulatory Technic	ian	Approval Date: 5/27/04 Expiration Date:							
E-mail Address: monica.olson@conocophillips.com  Conditions of Approval:  Attached									Attached $\square$		
Date:	5/17/04		Phone:	505-599-3458							

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<sup>\*</sup> Attach Additional Sheets If Necessary