

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

☒ Initial Report ☐ Final Report

Name of Company	<b>Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company</b>	Contact	<b>Kelsi Harrington</b>
Address	<b>3401 E. 30<sup>th</sup> St., Farmington, NM 87402</b>	Telephone No.	<b>505-599-3403</b>
Facility Name	<b>San Juan 27-4 Unit 69</b>	Facility Type	<b>Gas Well</b>
		API #	<b>3003920723</b>
Surface Owner	<b>Forest</b>	Mineral Owner	<b>Federal</b>
		Lease No.	<b>NMSF-080675</b>

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>E</b>	<b>34</b>	<b>27N</b>	<b>04W</b>	<b>1500'</b>	<b>North</b>	<b>835'</b>	<b>West</b>	<b>Rio Arriba</b>

Latitude **36.53281° N** Longitude **-107.2439° W**

**NATURE OF RELEASE**

Type of Release – <b>Produced Water &amp; Crude Oil</b>	Volume of Release – <b>35 BBL (17.5 BBL PW &amp; 17.5 Crude Oil)</b>	Volume Recovered – <b>35 BBL</b>
Source of Release: <b>Pit Tank</b>	Date and Hour of Occurrence <b>Unknown</b>	Date and Hour of Discovery <b>8/11/10 10:00 a.m.</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Brandon Powell (NMOCD)- verbal &amp; email</b> <b>Mark Catron (Forest) – verbal &amp; email</b>	
By Whom? <b>Kelsi Harrington</b>	Date and Hour – <b>8/12/2010 11:20 a.m.</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* **On August 11, 2010, it was discovered that pit tank had overflowed as a result of a separator malfunction. A water truck was called to location.**

Describe Area Affected and Cleanup Action Taken.\* **All fluid remained within the berm and approximately 35 BBL of fluid were recovered. COPC will assess the soils & remediate if needed.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kelsi Harrington</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Kelsi Harrington</b>	Approved by District Supervisor: <i>Bob Hall</i> For: CP	
Title: <b>Environmental Consultant</b>	Approval Date: <b>9/8/10</b>	Expiration Date:
E-mail Address: <b>kelsi.g.harrington@conocophillips.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>8/31/10</b>	Phone: <b>505-599-3403</b>	

\* Attach Additional Sheets If Necessary

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