

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-039-30257

OPERATOR

Initial Report Final Report

Name of Company	ConocoPhillips Company	Contact	Kelsi Gurvitz
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-599-3403
Facility Name	San Juan 28-7 Unit #183F	Facility Type	Gas Well
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	SF-079321-A

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	01	T27N	R07W	1655'	North	975'	East	Rio Arriba

Latitude 36.605622° N Longitude 107.518725° W

NATURE OF RELEASE

Type of Release - Overflow	Volume of Release - 16.5 BBL (1.5 BBL condensate & 15 BBL produced water)	Volume Recovered - 16.3 BBL
Source of Release: Pit Tank	Date and Hour of Occurrence unknown	Date and Hour of Discovery 3/22/10 11:55 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? RCVD APR 8 '10	
By Whom?	Date and Hour -	OIL CON. DIV.
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. DIST. 2	
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken.* **On March 23, 2010, it was discovered that the high level alarm malfunctioned causing the pit tank to overflow. Upon discovery, the well was shut-in.**

Describe Area Affected and Cleanup Action Taken.* **All fluid remained within the cribbing and liner of the pit. A water truck recovered approximately 16.3 BBL of fluid. The pit tank is surrounded by cribbing and an impervious liner; therefore there is no environmental impact.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kelsi Gurvitz</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Gurvitz	Approved by District Supervisor: <i>Bob Roll</i> For: <i>CP</i>	
Title: Environmental Consultant	Approval Date: <i>4/9/10</i>	Expiration Date:
E-mail Address: kelsi.m.gurvitz@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 4/6/10 Phone: 505-599-3403		

* Attach Additional Sheets If Necessary

NKMD 1020238344