

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Noble Energy, Inc.	Contact Tyson Hutton
Address 1600 Broadway, Suite 2200 Denver, CO 80202	Telephone No. 303.228.4238
Facility Name True Grit 35-03 FC Tank	Facility Type Gas well and associated equipment

Surface Owner BLM	Mineral Owner BLM	Lease No. NM SF- 078464
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LOCATION OF RELEASE

Unit Letter C	Section 35	Township 31N	Range 13W	Feet from the 825	North/South Line N	Feet from the 1860	East/West Line W	County San Juan
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Latitude 36.86130 Longitude -108.17631

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 40BBL	Volume Recovered 40BBL
Source of Release Pumping unit routed to production tank rather than water line. Tank overfilled.	Date and Hour of Occurrence 6/29/10 7:30am	Date and Hour of Discovery 6/29/10, 10:30am
Was Immediate Notice Given? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

RCVD AUG 9 '10

OIL CONS. DIV.
DIST. 3

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.* **The produced water tank overran releasing 40 bbls of produced water inside of the lined secondary containment. A water truck was called out and recovered 40 bbls of produced water.**

Describe Area Affected and Cleanup Action Taken.*

No produced water was released from the lined secondary containment. Produced water was recovered and properly disposed of. No additional cleanup will be needed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name: Tyson Hutton		Approved by District Supervisor: <i>Bob Dill</i> For CP	
Title: Environmental Specialist		Approval Date: 9/8/10	Expiration Date:
E-mail Address: thutton@nobleenergyinc.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 7/20/10 Phone: 303.228.4238			

* Attach Additional Sheets If Necessary

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