District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

Release Notification and Corrective Action

						OPERA	OR		Initia	al Report	\bowtie	Final Report	
Name of Company Williams Midstream						Contact Aaron Dailey							
Address 188 County Road 4900						Telephone No. (505) 632-4708							
Facility Name Kutz Gas Plant						Facility Type Gas processing facility							
Surface Owner BLM Mineral Owner						BLM Lease No.							
	Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County												
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/	West Line County				
	11	28 N	11 W							San Juan			
NATURE OF RELEASE													
Type of Release Natural Gas							Volume of Release: 172.4 MCF Volume Recovered: None						
Source of Re							Date and Hour of Discovery						
										2 13:58 hours			
Was Immediate Notice Given?						If YES, To Whom?							
☐ Yes ☐ No ☒ Not Required													
By Whom?						Date and Hour							
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse OIL CONS. DIV.							
If a Watercourse was Impacted, Describe Fully.*						Met 9							
ii a watercou	irse was im	pacted, Descr	ibe Fully.	,	DIST. 3								
Describe Cause of Problem and Remedial Action Taken:													
The downstream, non-Williams' owned or operated, compressor went down. As a result, the pipeline pressured up causing back pressure on the tailgate of													
the gas plant, causing the PSV to release.													
Describe Area Affected and Cleanup Action Taken: Natural gas loss was to atmosphere; no release to soil or groundwater. Minimum amount of gas was released to stabilize plant until gas could be sent													
downstream safely.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
				nd/or file certain r									
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
						OIL CONSERVATION DIVISION							
Signature:	A												
Signature. / world						Approved by District Supervisor:							
Printed Name: Aaron Dailey						Approved by	District Supervisor	01.03	el)-	all			
Title: Environmental Specialist						Approval Date: 9/16/10 Expiration Date:							
E-mail Address: aaron.dailey@williams.com						Conditions of Approval:				Attached			
													Date: 7.2

^{*} Attach Additional Sheets If Necessary