

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

APR 11 2011

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2480' FSL & 660' FWL NWSW SEC.10 (L) -T26N-R11W N.M.P.M.

5. Lease Serial No.

NMM-03153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OH RANDEL #2R

9. API Well No.

30-045-34863

10. Field and Pool, or Exploratory Area

GALLEGOS GALLUP (ASSOCIATED)

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other COMPLETION
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon SUMMARY
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached morning report.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 4/8/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

APR 14 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

OH Randel 02R

2/28/2011

MIRU. TIH 4-3/4" cone bit. Tgd TOC @ 3,971'. DO cmt fr/3,971' - 4,068'.

3/1/2011

DO cmt fr/4,068' to DV tl @ 4,072'. DO DV tl. Tgd TOC @ 6,382' (101' cmt). DO cmt fr/6,382' to PBTD @ 6,483'. PT 5-1/2" csg to 2,000 psig. Tstd OK.

3/2/2011

RDMO. PT 5-1/2" csg to 2,500 psig for 20 min & 3,850 psig for 10 min w/chart rec. Tstd OK. Ran GR/CCL log fr/6474' to surf. Perf DK w/3-1/8" gun @ 6,375' - 6,253' w/2 JSPF 10 gm chrgs, 0.34" EHD, 21.42" pene., 32 holes).

3/22/2011

BD DK perfs fr/6,253' - 6,375'. A. w/1,750 gals 15% NEFE HCl ac. Frac DK perfs fr/6,253' - 6,375' w/62,279 gals foamed frac fld carrying 101,540# sd. RIH w/Baker 5-1/2" 10K CBP & set @ 6,020'. PT CBP to 3,850 psig for 5". Tstd OK. Perf Lwr/MC perfs w/3-1/8" csg gun fr/5,766' - 5,774' w/2 JSPF 10 gm chrgs, 0.34" EHD, 21.42" pene., 16 holes). A. w/2,250 gals 15% NEFE HCl ac. Frac Lwr/MC perfs fr/5,766' - 5,774' w/24,349 gals frac fld carrying 30,700# sd

3/23/2011

RIH w/5-1/2" 10K CBP & set @ 5,680'. PT CBP to 3,850 psig for 5". Tstd OK. Perf Mid/MC perfs w/3-1/8" csg gun @ 5,621' - 5,494' w/2 JSPF 10 gm chrgs, 0.34" EHD, 21.42" pene., 30 holes). A. w/2,250 gals 15% NEFE HCl ac. Frac mid/MC perfs fr/5,766' - 5,774' w/100,955 gals foamed frac fld carrying 128,700# sd RIH w/Baker 5-1/2" 10K CBP & set @ 5,475'. PT CBP to 3,850 psig for 5". Tstd OK. Perf Upr/MC perfs w/3-1/8" csg gun @ 5,454' - 5,317' w/2 JSPF 10 gm chrgs, 0.34" EHD, 21.42" pene., 36 holes). A. w/1,500 gals 15% NEFE HCl ac. Frac Upr/MC perfs fr/5,317' - 5,454' w/114,420 gals foamed frac fld carrying 175,300# 20/40 sd.

3/30/2011

MIRU.

3/31/2011

TIH 4-3/4" cone bit, DC's, & tbq. CO fill to CBP @ 5,475'. DO CBP. DO remainder of CBP & CO fill to CBP @ 5,680'. DO CBP.

4/1/2011

DO remainder CBP & CO fill to CBP @ 5,900'. DO CBP. Tgd @ 6,431' (52' fill). DO remainder CBP & CO fill to PBTD @ 6,483'.

4/4/2011

Ran IP tst for MC & DK perfs. F. 6 BO, 0 BLW, 1,753.6 MCFD (based on 219.2 calc wet gas rate), FCP 600 - 35 psig, 1/2" ck, 3 hrs. Bd well. TIH 39 jts 2-3/8" tbq. Tgd PBTD @ 6,483'. MC & DK perfs fr/5,317' - 6,375'.

4/5/2011

TIH, 5-1/2" Tech Tac w/40K shear, SN & 2-3/8" 4.7#, J-55, 8rd, EUE tbq. Set Tac @ 6,440'. SN @ 6,408' w/EOT @ 6,444'. MC & DK perfs fr/5,317' - 6,375'.

4/6/2011

TIH pmp & rods. Seat pmp. LS & PT tbq to 500 psig. Tstd OK. Gd PA. Clmpd off rods. RDMO