

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 03 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SE/SE), 920' FSL & 1130' FEL, Section 23, T30N, R11W, NMPM

Bottom: Unit I (NE/SE), 1886' FSL & 1305' FEL, Section 23, T30N, R11W, NMPM

5. Lease Number
SF-080113
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
ROSS FEDERAL IN

9. API Well No.
30-045-34909

10. Field and Pool
BLANCO MV / BASIN DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo

Title: Staff Regulatory Technician Date 04/28/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

MAY 05 2011

FARMINGTON FIELD OFFICE

Ross Federal 1N
API# 30-045-34909
Blanco Mesaverde / Basin Dakota
Burlington Resources

02/10/11 RU Basin W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL/CNL Logs. TOC @ 3596'. RD W/L.
03/21/11 Install Frac valve. PT csg to 6600#/30min @ 10:00hrs. on 03/21/11. Test Ok.
03/22/11 RU BASIN W/L to Perf. **Dakota** w/ .34" diam. - 1SPF @ 7014', 7018', 7022', 7026', 7030', 7037', 7054', 7058', 7062' = 9 Holes. 2SPF @ 7086', 7088', 7090', 7092', 7094', 7096', 7098', 7100', 7102', 7014', 7106', 7108', 7110', 7112', 7114', 7116', 7118' = 34 Holes. Total Dakota Holes = 43.
03/23/11 Acidize w/10bbbls of 15% HCL. Frac'd w/ 35,028gals 85% Slickwater N2 Foam, w/ 25,273# 20/40 Arizona sand. Total N2:3,853,400SCF. Set CFP @ 5264'. Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 4632', 4715', 4746', 4780', 4800', 4808', 4831', 4885', 4891', 4909', 4922', 4928', 4938', 4947', 4953', 4960', 4982', 4992', 4997', 5004', 5015', 5121', 5124', 5132', 5152' = 25 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd w/ 33,432gals 70% Slickwater N2 Foam w/ 99,827# 20/40 Arizona Sand. Total N2:1,186,900SCF. Start Flowback.
03/26/11 RIH w/ CBP set @ 4540'. RD flowblack & Frac Equip.
04/12/11 MIRU DWS 24. ND WH. NU BOPE.
04/13/11 PT BOPE. Test - OK. Tag & M/O CBP @ 4540'.
04/14/11 CO & M/O CFP @ 5264'. CO to PBTD @ 7173'.
04/18/11 TIH w/ set RBP @ 5280'. Flowtest MV.
04/19/11 Release RBP @ 5280'.
04/25/11 Run spinner.
04/26/11 RIH w/ 230jts, 2 3/8", 4.7#, L-80 tbg set @ 7111' w/ F-Nipple @ 7110'. ND. BOPE. NU WH RD RR @ 12:00hrs on 04/26/11.