

McElvain Oil & Gas Properties, Inc.

Well: Pepper #2

API: 30-045-35210

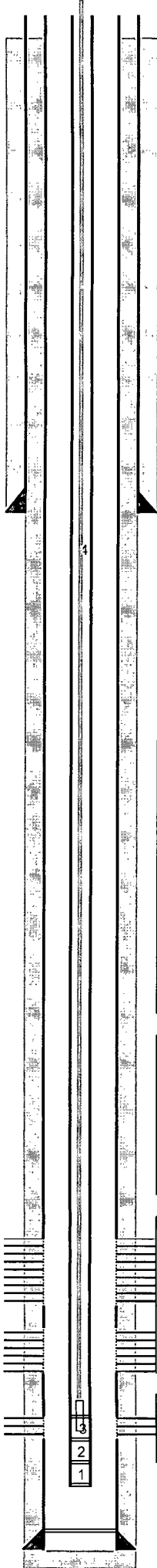
Field: Basin Fruitland Coal

County: San Juan

Location: 1,260' FSL & 665' FWL, "M", Sec. 32, T31N-R13W

GL: 5,635'

KB: 5,643'



12 jts 8-5/8", 24.0# J-55 Landed at 515' (02/19/2011)
M&P 350 Type III + 2% CaCl2, 15.6 ppg, y = 1.40 ft3/sk, H2O: 6.68 gps
25 bbls circulated to pit



Rod Detail (05/06/2011)	
12.00'	22' Polish Rod with Liner
16.00'	1 x 8' sub, 1 x 4' Sub & 2 x 2' Subs
950.00'	38 x 7/8" Plain Rods
500.00'	20 x 7/8" Rods with snap on guides
3.00'	1-7/8" Stabilizer
50.00'	2 x 1-1/4" K-Bars
3.00'	1-7/8" Stabilizer
50.00'	2 x 1-1/4" K-Bars
3.00'	1-7/8" Stabilizer
12.00'	New 2.5" x 2" RWAC Pump
1,599.00'	

Tubing Detail (05/06/2011)	
8.00'	KB Elevation
1,589.50'	(4) 49 jts 2-7/8", 6.5# J-55 Tubing
1,598.60'	1.10' (3) SN
3.00'	(2) Perforated Sub
32.20'	(1) Mud Anchor
1,633.80'	End of Tubing

Upper Fruitland Coal Interval: 4spf, 40 shots, 0.43", 90° (05/02/2011)	
1,355'	1,365' 10' 38,220# 16/30 + 12,120# 16/30 SLC Tail in 234 bbls 70Q N2 Foam R(avg): 21 bpm; P(avg): 1,525 psi, ISIP: 1,234 psi
Middle Fruitland Coal Interval: 4spf, 28 shots, 0.43", 90° (04/26/2011)	
1,430'	1,437' 7' 27,360# 16/30 + 9,000# 16/30 SLC Tail in 219 bbls 70Q N2 Foam R(avg): 13.2 bpm; P(avg): 1,450 psi, ISIP: 1,279 psi
Basal Fruitland Coal Interval: 4spf, 40 shots, 0.43", 90° (04/19/2011)	
1,532'	1,542' 10' 40,160# 16/30 + 12,380# 16/30 SLC Tail in 306 bbls 70Q N2 Foam R(avg): 19 bpm; P(avg): 1,190 psi, ISIP: 1,108 psi

PBTD: 1,648'
TD: 1,702'

43 jts 5-1/2", 15.5# J-55 Landed at 1,692' (02/25/2011)
Lead: 135 sx Type III + 6% gel, 11.5 ppg, y = 2.55 ft3/sk
Tail: 90 sx Type III + 2% gel, 14.3 ppg, y = 1.45 ft3/sk

A✓