

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

APR 28 2011

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit N (SESW), 750' FSL & 660' FWL, Section 7, T30N, R9W, NMPM

5. Lease Number
SF-078128

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Delhi Turner 1B

9. API Well No.

30-045-35063

10. Field and Pool
Blanco MV / Basin DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other - Casing Report

13. Describe Proposed or Completed Operations

3/28/2011 MIRU AWS 920. NU BOPE. PT csg 9 5/8" to 600#/30min. 3/29/11 Test - OK.

3/29/2011 TIH w/ 8 1/4" bit. Tag cmt @ 198' & D/O. Drill ahead to 3201' - Intermediate TD reached 3/31/11. Circ hole. TIH w/ 75 jts., 7", 23#, J-55 ST&C set @ 3186'. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, and 10 bbls FW. Pumped scavenger 19 sx (57 cf-10 bbls-3.02 yld) Premium Lite w/ 3% CACL, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 333 sx (709 cf-126 bbls-2.13 yld) Premium Lite w/ 3% CACL, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 76 sx (105cf-19bbls- 1.38 yld) Type III cmt. w/ 1% CACL, 0.25 pps celloflake, & 0.2% FL-52. Drop plug @ displaced w/ 127 bbls FW. Bump plug. Plug down @ 05:39 hrs on 4/1/11. Circulate 68 bbls cmt to surface. RD cmt. WOC. ✓

4/1/2011 TIH w/ 6 1/4" bit, tag cmt @ 3131'. D/O cmt. PT 7" csg to 1500#/30 min @ 20:33 hrs on 4/1/11. Test-OK. Drilled ahead w/ 6 1/4" bit to 7515' (TD). 4/4/11 Notified agencies BLM (Wayne Townsend) and OCD (Charlie Perrin) requesting permission to deepen approved TD depth of 7531' to +/- 7675' with mud loggers on location & log to be submitted. Approval received 4/4/11 Drilled ahead to 7552' (TD). TD reached 4/11/11. Circulate hole & RIH w/ 179 jts. 4 1/2", 11.60#, L-80 LT&C set @ 7544' on 4/13/11. RU to cmt. Pre-flush w/ 2 bbls FW, 10 bbls seal bond, 2 bbls FW. Pumped scavenger 9 sx (28 cf-5 bbls-3.10 yld) Premium Lite w/ 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 307 sx (608cf-108 bbls-1.98 yld) Premium Lite cmt w/ 0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Flushed lines w/ 16 bbls FW. Dropped plug & displaced w/ 117 bbls FW. Bump plug. Plug down @ 12:47 hrs on 4/13/11. RD cmt. WOC. ND BOPE. NU WH. RR @ 01:00 hrs on 4/14/11. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey Title Regulatory Technician Date 4/27/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

NMOCD A

