

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0606
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T31N R10W NWSE 1770FSL 1770FEL 36.867188 N Lat, 107.866562 W Lon		8. Well Name and No. ATLANTIC A LS 17
		9. API Well No. 30-045-23280-00-S1
		10. Field and Pool, or Exploratory BLANCO PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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In Feb. 2005 BP worked on the above mentioned well with a contingency plan to plug if well could not be restored to production. Well was restored March 2005 & in 2006 surface commingled with the Atlantic A LS 1A.

After well evaluation BP has found low reserves and respectfully requests permission to plug and abandon the entire wellbore.

Please see the attached P&A procedure.

**Notify NMOCD 24 hrs  
prior to beginning  
operations**



\* Please file CBL with agencies for review before proceeding

14. I hereby certify that the foregoing is true and correct. Electronic Submission #107193 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMS for processing by STEVE MASON on 04/29/2011 (11SXM0482SE)	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/28/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>04/29/2011</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD



## BP - San Juan Wellwork Procedure

### Atlantic A LS 17 30-045-23280

Unit letter J SEC. 27, T31N, R10W  
1770' FSL, 1770 FEL  
San Juan, NM  
Dakota/Mesa Verde Formation  
Federal Lease number: NM 0606  
P&A date – TBD

#### **Basic Job Procedure:**

1. Remove the tubing from the well
2. Set Bridge Plug 2940'
3. Run CBL
4. Place cement plugs
  - 2940 – 1485' (over CIBP, Picture Cliff, Fruitland, Kirtland, and Ojo)
  - 300 – surface inside (Shallow zones)
  - 300 – surface outside (if needed based on CBL/Regulatory)
5. Install well marker and identification plate per regulatory requirements. RD MO Location

## Current Wellbore Diagram

### Atlantic A LS #17

T31N - R10W - Sec 27 (SE/4)

API: 30-045-23280

6229' GL

History:

PC completed 1/1980

Tag fluid @ 2900' and fill at 3080' 5/2008

Formation Tops

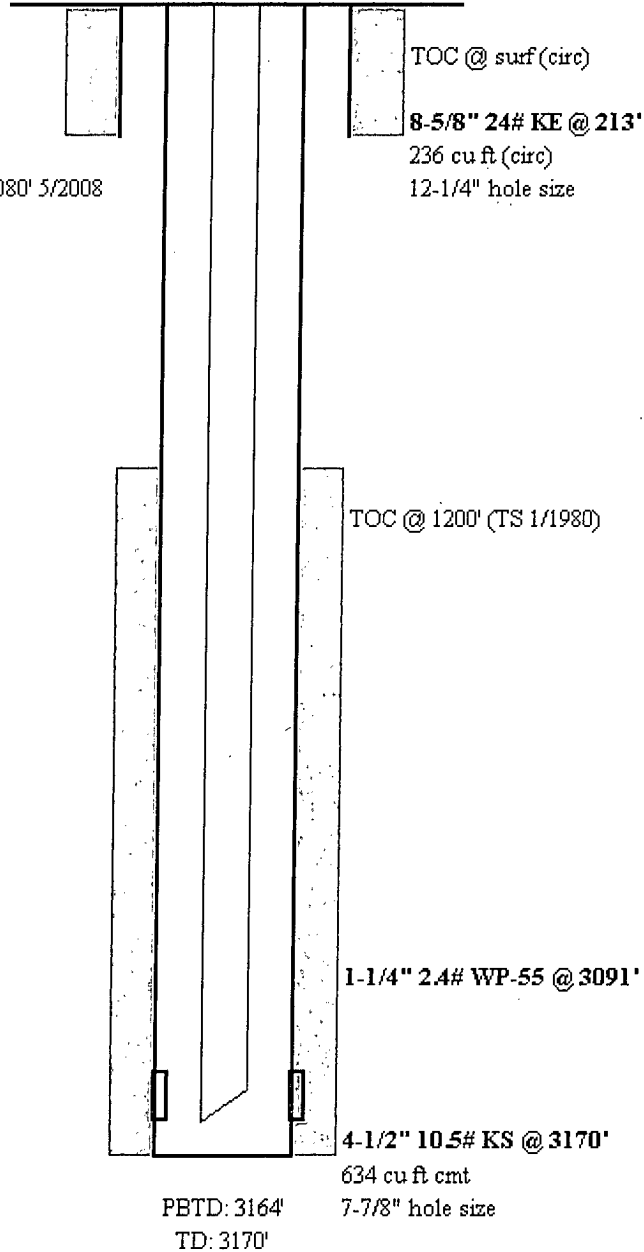
Nacimiento	0'
Ojo Alamo	1585'
Kirtland	1685'
Fruitland	2575'
Pictured Cliffs	2977'

Pictured Cliffs Completion

2982' - 3116' w/ 1 spf

13 shots / 13 holes

frac'd w/ 82,000# 20/40sand



TOC @ surf (circ)

**8-5/8" 24# KE @ 213'**

236 cu ft (circ)

12-1/4" hole size

TOC @ 1200' (TS 1/1980)

**1-1/4" 2.4# WP-55 @ 3091'**

**4-1/2" 10.5# KS @ 3170'**

634 cu ft cmt

7-7/8" hole size

PBTD: 3164'

TD: 3170'

Update: 02/04/11 EC

## Proposed Wellbore Diagram

### Atlantic A LS #17

T31N - R10W - Sec 27 (SE/4)

API: 30-045-23280

